## PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

OGRID:

161718

Willow Pipeline Company

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico
Energy, Minerals & Natural Resources Department

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	Forar C-104 Revised October 8, 1994 Instructions on back
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ck Submit to Appropriate District Office

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