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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELLS

JAN 18 1980

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	O. C. D. ARTESIA OFFICE	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Dorchester Exploration, Inc. ✓				5. State Oil & Gas Lease No.
Address of Operator 1100 Midland National Bank Tower, Midland, Texas 79701				7. Unit Agreement Name
Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 18 TOWNSHIP 12S RANGE 28E N.M.P.M.				8. Farm or Lease Name Brangus
				9. Well No. 1
				10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3723 GR				12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug and abandoned as a dry hole on January 11, 1980. No casing was pulled. Plugging procedure per New Mexico Oil Conservation Commission recommendations as follows:

Spotted cement plugs at: 8050'-7950' with 35 sx neat  
7000'-6900' with 35 sx neat  
6750'-6624' with 60 sx neat  
6150'-6050' with 35 sx neat  
5200'-5100' with 35 sx neat  
2870'-2720' with 50 sx neat  
2200'-2100' with 35 sx neat  
350'-250' with 35 sx neat

"Dry Hole" marker erected FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rick O'Brien TITLE Assistant Proration Administrator DATE 1/16/80

APPROVED BY Mike Stubblefield TITLE OIL AND GAS INSPECTOR DATE MAY 01 1981

CONDITIONS OF APPROVAL, IF ANY: