| STATE OF NEW MEXICO | • | | Form C-104 | | |
|--|---|---|--|-------------------------|--------------------------------------|
| VERGY AND MINERALS DEPARTMENT | OIL CONSERVA | TION DIV SIC RECEIVED | Revised 10-1-78 | | |
| | Р. О. ВОЗ SANTA FE, NEW | | 985 | | |
| | | | | | |
| LAND OFFICE | REQUEST FOR | ND ARTESIA, OF | | | |
| OPENATOR | AUTHORIZATION TO TRANSP | PORT OIL AND NATURAL GAS | | | |
| FROSTMAN OIL CO | RPORATION 🖌 | | | | |
| Address | RTESIA, NM 88210 | ****** | | | |
| Reason(s) for filing (Check proper box | ; j | Other (Please explain) | | | |
| New Well | Change in Transporter ol: Oil Dry Gai | • Change of Op | perator | | |
| Change in Ownership X | Casinghead Gas 🖌 Conden | sale | | | |
| If change of ownership give name and address of previous owner | Ralph Nix, P.O. Box 6 | 17, Artesia, NM 882 | 10 | | |
| . DESCRIPTION OF WELL AND | LEASE Well No. Pool Name, Including Fo | ormation Kind of Lease | Lease No. | | |
| Lease Name Union Happy | 2 Bullseye Sa | | or Fee | | |
| | 50 Feet From The South Line | e and 1650 Feet From 1 | The East | | |
| Unit Letter; | | | Chaves County | | |
| | | | | | |
| Nome of Authorized Transporter of Cl | TER OF OIL AND NATURAL GA | Address forthe address to an official | | | |
| | | 518 Vaughn Buliding, Midland, TX 79701 Address (Give address to which approved copy of this form is to be sent) | | | |
| Liquid Energy Corr | poration | P.O. Box 4000, The | | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | Yes | 09/11/81 | | |
| If this production is commingled w | ith that from any other lease or pool, | give commingling order number: | | | |
| Designate Type of Completi | on - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation | | Top Oil/Gas Pay | Tubing Depth | | |
| Perforations | 1 | <u> </u> | Depth Casing Shoe | | |
| | TUBING CASING AND | CEMENTING RECORD | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | | | | | |
| | | | | | |
| TEST DATA AND REQUEST H | FOR ALLOWABLE (Test must be a | fier recovery of total volume of load oil | and must be equal to or exceed top allow | | |
| OIL WELL Date First New Oil Run To Tanks | able for this de | pth or be for full 24 hours) Producing Method (Flow, pump, gas li | ji, eic.) Post IP | | |
| | Tubing Pressure | Casing Pressure | Choke Size 4/10 CP | | |
| Length of Test | | Water - Bbis. | Gas-MCF | | |
| Actual Prod. During Test | Oll-Bble. | | | | |
| GAS WELL | | | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bble. Condensate/MMCF | Gravity of Condensate | | |
| Teating Method (puol, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| I. CERTIFICATE OF COMPLIA | NCE | DIL CONSERVA | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED FEB | 6 1985 | | |
| | | BY Ieslie A. Clements TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation teste taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recomplated wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | | | |
| | | | | (Valiny Signature) | |
| | | | | Operator | |
| (Tule) 01/01/85 | | | | | |
| . 1 | (Jate) | | | Separate Forms C-104 mu | at be filed for each pool in multipl |