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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-78

JAN - 9 1980

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ralph Nix	8. Farm or Lease Name SEANNA
3. Address of Operator P. O. Box 617, Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 8-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Undesignated SA
15. Elevation (Show whether DF, RT, GR, etc.) 4086' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforating and treatment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/5/80 - Rigged up well service unit. Ran perforating gun and perforated 17 shots at the following intervals: 2656', 2661', 2664', 2666', 2670', 2672', 2674', 2678', 2682', 2685', 2687', 2692', 2695', 2697', 2702', 2704', 2707'. Ran packer on tubing set at 2568'. Treated with 2500 gallons of 20% NEFE acid with additives, using 40 ball sealers. Started flowing to pit. After 1 hour, flowing mostly oil, turned to tank.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William T. McLean TITLE Operations Manager DATE January 8, 1980
APPROVED BY W.A. Grasset TITLE SUPERVISOR, DISTRICT II DATE JAN 10 1980
CONDITIONS OF APPROVAL, IF ANY: