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Form C-105
Revised 11-4-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 1980

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. State Oil & Gas Lease No.	
2. Name of Operator Ralph Nix		7. Unit Agreement Name	
3. Address of Operator P. O. Box 617, Artesia, New Mexico 88210		8. Farm or Lease Name SEANNA	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>8-S</u> RGE. <u>28-E</u> NMPM		9. Well No. 2	
		10. Field and Pool, or Wildcat Undesignated, SA	
15. Date Spudded 12/19/79		12. County Chaves	
16. Date T.D. Reached 12/26/79			
17. Date Compl. (Ready to Prod.) 1/5/80			
18. Elevations (D.F., RKB, RT, GR, etc.) 4086' GR			
19. Elev. Casinghead			
20. Total Depth 2875'		23. Intervals Drilled By Rotary Tools Cable Tools 0 - 2875'	
21. Plug Back T.D. 2875'		22. If Multiple Compl., How Many	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2656', 2707', San Andres		25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Dual Laterolog Micro Laterolog, Sidewall Neutron Gamma Ray		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20#	251'	12 1/4"
4 1/2"	10.5#	2875'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
150 sacks		circ. 20 sx	
250 sacks		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	2568'	2568'	
31. Perforation Record (Interval, size and number) 2656' - 2707' 17 shots at 1/2" each		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2656' - 2707' AMOUNT AND KIND MATERIAL USED 2500 gals of 20% NEFE acid	
33. PRODUCTION			
Date First Production 1/5/80	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 1/6/80	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period 96
Flow Tubing Press. 120#	Casing Pressure -0-	Calculated 24-Hour Rate 96	Oil - Bbl. 54
			Gas - MCF Trace
			Water - Bbl. Trace
			Gas - Oil Ratio 1128/1
			Oil Gravity - API (Corr.) 31.9
34. Disposition of Gels (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments Electric Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>William J. Mc</u>		TITLE <u>Operations Manager</u> DATE <u>1/8/80</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of the electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items A through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler

T. Ancho 887	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 941	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1026	T. Devonian	T. Menefee	T. Madison
T. Queen 1563	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2036	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2656' to 2707'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	887	887	Red shale & sand				
887	941	54	Anhydrite & salt				
941	1026	85	Red siltstone				
1026	1563	537	Anhydrite, salt, & red shale				
1563	2036	473	Red sand & red shale				
2036	2875	839	Dolomite, anhydrite & salt				

ARTESIA FISHING TOOL COMPANY

P.O. BOX 317, PHONE SH 06851

EAST MAIN STREET

ARTESIA, NEW MEXICO

RECEIVED

JAN - 9 1980

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ARTESIA FISHING TOOL COMPANY

January 2, 1980

Ralph Nix ~~Oil Company~~ ✓
P.O. Box 617
Artesia, New Mexico 88210

Re: Seanna #2 330
1638' FNL & 990' FEL
Section 12, T8S, R28E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
258'	1/2°
1197'	1°
1815'	1-1/4°
2472'	1°
2880'	1°

Very truly yours,



B. N. Muncy, Jr.
Secretary

STATE OF NEW MEXICO |

COUNTY OF EDDY |

The foregoing was acknowledged before me this 2nd day of January, 1980.

