N	GTATE OF NEW MEXICO	OIL CONSERVA	ATION DIVISION	Form C-104 Revised 10-1-70
	and the second sec		DX 2088 W MEXICO 87501	
	LAND OFFICE TRANSPORTER OIL AND		ND	
1.	AUTHORIZATION TO TRANSPORT OIL AND NATI		PORT OIL AND NATURAL GAS	
1.	Operator			
	Ralph Nix			
	P. O. Box 617, Artesia, New Mexico 88210			
	Resson(s) for filing (Check proper box) Other (Please explain) New Well X Change in Transporter of: Recompletion Oil Dry Gos Change in Ownership Casingheod Gas Condensate UNLESS AN EXCEPTION TO Faile 306 IS OBTAINED			
If change of ownership give name				appendia to the termination of the
	-	LEASE R-6328 5-	1-80 Ex. 2-385 C/	gen 9-1-80
J.	DESCRIPTION. OF WELL AND Leone Name SEANNA	Well No. Pool Name, Including F		
	Location		Et 2-49	6 - 1 - 81
	Unit Letter H : 16	650 Feel From The North Lir	ne and <u>330</u> Feel From Ex 2-512	The East until pipeline available
	Line of Section 12 To	wnship 8-S Range	28-Е , ММРМ,	Chaves County
1.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	
	Name of Authorized Transporter of Cil		Address (Give address to which appro	sia, New Mexico 88210
	Navajo Crude Oil Pur Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address 10 Which appro	ved copy of this form is to be sent)
	If well produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en .
	give location of tanks.	H 12 8-S 28-E	No No	
	COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Bock Same Hesty, Diff. hest
	Designate Type of Completio		X	P.B.T.D.
	Date Spudded 12/19/79	Date Compl. Ready to Prod. 1/5/80	Total Depth 2875'	2875'
	Elevations (DF, RKB, KT, CR, etc.)	Vame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	4086' GR	San Andres	2656'	2568 ' Depth Casing Shoe
Perforations 2656, 2661, 2664, 2666, 2670, 2672, 2674, 2678, 2682, 2685, 2687, 2692, 2695, 2697, 2702, 2704, 2707			2, 2704, 2707	2875'
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	ноце SIZE 12 1/4"	CASING & TUBING SIZE	DEPTH SET	150 sx. circ. 20 sx.
	$-\frac{12}{7}\frac{1/4}{7/8"}$	4 1/2"	2875'	250 sx.
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or				and must be equal to or exceed top all
	OIL WELL	oble for this de	pth or be for full 24 hours) Producing Nothod (Ficw, pump, gas li	
	Date First New Oil Hun To Tenks 1/5/80	1/6/80	Flow	
	Length of Test	Tubing Pressure	Casing Pressure	Chot. Six. 16/64
	24 hours	120#	U Water-Bbls.	Gas+MCF
	96	96	Trace	54 ID 8-
				1-100
	AS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	ating Mathod (pitot, back pr.)	Tubing Presewe (Ebut-in)	Cosing Pressure (Shut-in)	Choke Sixe
	RTIFICATE OF COMPLIANCE eby certify that the rules and regulations of the Oli Conservation sion have been complied with and that the information given : is true and complete to the best of my knowledge and belief.		DIL CONSERVATION DIVISION JAN 10 1980	
			BY	
			TITLE SUPERVISOR, DISTRICT 1	
	ulillia. Th	11. 1111	This form is to be filed in compliance with NULE 1105.	
(Signature) Operations Manager (Tule) January 8, 1980 (Dute)			If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1. II. III, and VI for changes of owner- well using or number, or transporter or other such change of condition from the Fourier C-104 must be filled for each pool in multipli-	