ENE	GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT 	AND MINERALS DEPARTMENT OIL CONSERVATION DIVIL_JEVED BY P. O. BOX 2088 SANTA FE, NEW MEXICO 875 DAN 7.1985 SANTA FE, NEW MEXICO 875 DAN 7.1985 D OFFICE D OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	FROSTMAN OIL CORPORATION					
	P.O. BOX 161, ARTESIA, NM 88210					
	New Well Change in Transporter of:					
	Recompletion Oil Dry Gas Change of Operator Change in Ownership Casingheed Gas Condensate Condensate					
	If change of ownership give name and address of previous owner	Ralph Nix, P.O. Box (617, Artesia, N	<u>4 88210</u>		<u></u>
н.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kir	nd of Lease		Lease No.
	Seanna	2 Bullseye Sa		ite, Federal or Fee	Fee	
	Location Unit LetterH : 1650 Feet From The North Line and 330 Feet From The East					
	Line of Section 12 To A	mship 85 Range	28Е , ммрм,	Chaves		County
Л.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Navajo Refining Company		P.O. Box 159, Artesia, NM 88210			
	Name of Authorized Transporter of Casinghead Gas KX or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 4000, The Woodlands, TX 77387			
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When					
	cive location of tanks. A 12 85 28E Yes 09/11/81 If this production is commingled with that from any other lease or pool, give commingling order number:					
۲.	COMPLETION DATA	Oil Well Gas Well		Deepen Plug Bac	k [†] Same Res ⁴	v. Diff. Rest
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u></u>	_!
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing D	epth	
	Perforations			Depth Co	sing Shoe	. <u></u>
		CENENTING DECORD	<u> </u>			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET		SACKS CEM	ENT
, v. V.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	fer recovery of social volume c	of load oil and must be	equal to at ex	ceed top allo
	OIL WELL able for this dependence of Test		pth or be for full 24 hours) Producing Method (Flow, pu	imp, gas lift, etc.)	Post	ID-3
	Length of Test	Tubing Pressure	Casing Pressure	Choke St	Le 3-2	7-85
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCI	; / /	5 m
1	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity a	f Condensate	<u></u>
i	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shut-1B) Choke Si	t•	
.,	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION			
			FEB 0 7 1984			
	I hereby certify that the rules and r Division have been complied with above is true and complete to the	APPROVED, 19 Original Signed By BYLoslie A. Clements				
	above is true and complete to the	TITLE Supervisor District II				
	(1) 7 9		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend			
	(Signature)		ll is shin form must be	ACCOMUSICAL DY .	reparation of	flim Mastart
	Operator		tests taken on the well in accordance with HOLE TT. All sections of this form must be filled out completely for allow			
(Title) 01/01/85 (Date)			 ebie on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multip completed wells. 			