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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 25 1980

Form O-105
Revised 11-78

a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐		b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP. RESER. ☐ OTHER ☐		c. UNIT A PRESENT NAME Sidney	
2. Name of Operator C. E. LaRue and B.N. Muncy, Jr. ✓				3. Unit A Present Name 1	
3. Address of Operator P.O. Box 196, Artesia, New Mexico 88210				4. Location of Well Twin Lake Wildcat San Andres	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>8S</u> RGE. <u>28E</u> NMPN. <u>Chaves</u>					
15. Date Spud	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevation (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead	
12/29/79	1/5/80	1-22-80	3968 GL		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Comp., How Many	23. Intervals Cased	24. Intervals Perforated	25. Well Perforated
2847				X	No
26. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 2612-48'					27. Was Well Cased No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	180'	12-1/4"	100 sacks	Circulated
4-1/2"	10.5#	2847'	7-7/8"	250 sacks	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD				31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE				DEPTH INTERVAL	
2-3/8"				2612-2648	
DEPTH SET				AMOUNT AND KIND MATERIAL USED	
2610'				2500 gal 20% acid	
				6000 gal 20% acid	
32. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
1/22/80		Pumping - 2 x 1 1/2 rod pump			shut-in
Date of Test	Hours Tested	Choke Size	Pressure Test Performed	Oil - P.H.L.	Gas - Oil Ratio
1/25/80	24	2"		3	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - P.H.L.	Gas - M.C.P.	Water - P.H.L.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>[Signature]</u>		TITLE <u>Operator</u>		DATE <u>4/22/80</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 90 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and pressure survey logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured to top of the casing in the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completions, items 2a through 2d shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. Use Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Sibirian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2401	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2612 to 2648 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	174	174	Redbed				
174	1229	1055	Redbed-Shale				
1229	1993	764	Anhydrite-Dolomite				
1993	2370	377	Anhydrite-Dolomite				
2370	2401	31	Anhydrite-Dolomite				
2401	2835	434	Dolomite				