

DISTRIBUTION			
SANTA FE		1	
FILE		1	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JAN 17 1980

I. OPERATOR

Operator [REDACTED] Address [REDACTED] O.C.D. ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☒ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 3-5-80 UNLESS IN EXCEPTION TO Rule 306 IS OBTAINED

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name [REDACTED] Well No. 7 Pool Name, including Formation EAST CHISUM Kind of Lease State, Federal or Fee Lease No. 2-353

Location

Unit Letter [REDACTED] Feet From The 7 Line and 2313 Feet From The 2 Line of Section 2 Township 10N Range 2E, NMPM, 10 County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) [REDACTED]

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) [REDACTED]

If well produces oil or liquids, give location of tanks. Unit 1 Sec. 2 Twp. 10N Rge. 2E Is gas actually connected? NO When [REDACTED]

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
			X					
Date Spudded <u>12-1-79</u>	Date Compl. Ready to Prod. <u>1-1-80</u>	Total Depth <u>2332 ft.</u>	P.B.T.D. <u>[REDACTED]</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3135</u>	Name of Producing Formation <u>EL MILES</u>	Top Oil/Gas Pay <u>2290</u>	Tubing Depth <u>2180</u>					
Perforations <u>2-12-2250</u>			Depth Casing Shoe <u>2313</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>8 1/2</u>	<u>7 7/8</u>	<u>337 ft.</u>	<u>100</u>
<u>2 3/4</u>	<u>2 3/8</u>	<u>2313 ft.</u>	<u>150</u>
		<u>2180</u>	<u>150</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>1-1-80</u>	Date of Test <u>1-1-80</u>	Producing Method (Flow, pump, gas lift, etc.) <u>[REDACTED]</u>	
Length of Test <u>1 hr.</u>	Tubing Pressure <u>110</u>	Casing Pressure <u>75</u>	Choke Size <u>[REDACTED]</u>
Actual Prod. During Test <u>31 Bbls</u>	Oil - Bbls. <u>31</u>	Water - Bbls. <u>7</u>	Gas - MCF <u>150</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Centa Poal
(Signature)

Sec.
(Title)

1-14-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 18 1980, 19 1980
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple