## Submit 5 Condes Approxime District Office Phone 121 P.O. Hour 1980, Pobbs, NM 83240

DIST CIT II P.O. Liewer DD, Antonia, NM 81210

DISTRICT III

## State of New Mexico gy, Minerals and Cabiral Resources Departs.

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED Form C-104
Revised 1-1-89
See Instructions
at Bottom of Pag

DEC 10'90

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1000 Rio Brazos Rd., Aztre, NM 27410	PEOUEOTE	00 411 0144	Par Par Artina and the management		O. C. D.	KE YP	
I.	TO TO	MEDOUT C	PLE AND AUTHORIZ	ZATION	aritism, OFF	KE UP	
Operator		MOPORT O	LAND NATURAL CA		A 525 3.1		
Plaine Padio Dormaloum Co					ell AM No.		
Address		30-	-005-60626				
P. O. Box 9354	Amarillo, Tx	79105					
Reason(s) for Filing (Check proper box)	<del></del>		Other (Please expla	vin)			
New Well	Change in	Transporter of:		,			
Recompletion	_	Dry Gas					
Change in Operator 🔯	Calinghead Gas	Condensate					
If change of operator give name Pla	nins Radio Bro	adcastine (	Co. P. O. Box 935	Vi Ame	and 1.1 a	70105	
		5	70. 1. 0. BOX 933	74 Aug	rillo, Tx	79105	
II. DESCRIPTION OF WELL Lesse Maine		1					
•	Well No.	Pool Name, Includ	1		of Lease	Lease No.	
L. E. Rauch 9		<u>  Chisum San</u>	Andres East	State,	Federal or Fee		
	2210	•					
Unit Letter!	: 2310	Feet From The _N	orth Line and 990	Fe	et From TheEa	ast Line	
Section 9 Township	<sub>p</sub> 11S	Range 28E	, NMPM,	Chave	. 9		
		******	1 11/4 1/4	- Ona ve		County	
II. DESIGNATION OF TRAIS	SPORTER OF OI	L AND NATU	RAL GAS SCI	JRLOCK PE	RMIAN CORP FF	F Q.1.Q1	
Name of Authorized Transporter of Oil	or C indea	sate	RAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91 Address (Give address to which approved copy of this form is to be sent)				
Permian Operating Limi		ip —	P. O. Box 1183		ston, Tx 7		
Name of Authorized Transporter of Caring	ghead Gas	or Dry Gas	Address (Give address to whi	ch approved	copy of this form is	to be sens)	
If well produces oil or liquids, jive location of tanks.			Is gas actually connected?	When	7		
		11S 28E			<del></del>		
f this production is commingled with that t V. COMPLETION DATA	from any other lease or p	ool, give comming	ling order number:		······································	·····	
V. COM DETION DATA	ÉCON WALL		N. W. a.   N				
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well Workover	Deepen	Plug Back  Same	Res'v Diff Res'v	
Date Spanided	Date Compl. Many to	Provi	Total Depth		15 F) (12 P)		
		. 100.			P.B.T.D.	'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	mistion	Top Oil/ Gas Pay	<del></del> .	Tubing Depth		
,							
eriorations	A				Depth Casing Sho	e	
	TUBING,	CAS NG AND	CEMENTING RECORD	)			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
					Part IV-3		
					12 -	21-90	
						ig ap	
. TEST DATA AND REQUES	TE FOR ALLOWA	DIE				<i>y</i>	
-			be equal to or exceed top allow	unble for this	denth or he for ful	124 hours	
Date First New Oil Run To Tank	Date of Test	,, 1000 00 000	Producing Method (Flow, pun	<del></del>	<del>```````````````</del>		
			, , , , , , , , , , , , , , , , , , , ,	1.0	,	•	
ength of Test	Tubing Pressure	<del></del>	Casing Pressure		Choke Size		
-							
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Conder	isale	
			'				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-	in)	Casing Pressure (Shut-in)	<del></del>	Choke Size		
I. OPERATOR CERTIFIC	ATE OF COMP	LIANCE		_			
I hereby certify that the rules and regula			OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above			DEC 1 4 1990				
is true and complete to the best of my k	mowledge and belief.		Date Approved		DEO 1 1		
20214	/						
18012 Walky			By	ORIGIN	IAL SIGNED E	3Y	
Signature Basil E. Walker, Jr. V. P.			5,	By ORIGINAL SIGNED BY MIKE WILLIAMS			
Printed Name		Title	Title	ŞUPER	VISOR, DISTR	HCT II	
5 Per 10	(806) 373-31	771	Title	factor of		and the second	
Date	Telep	shoue No.	1	<del></del>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply conpleted wells