

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL *BP. 1*
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Coronado Exploration Corp
3. Address of Operator
1005 Marquette NW Albuquerque, NM 87102
4. Location of Well
UNIT LETTER *C* LOCATED *660* FEET FROM THE *North* LINE AND *1980* FEET FROM *South*
THE *West* LINE OF SEC. 20 TWP. 10S RGE. 28E NMPM
15. Date Spudded 01-08-80 16. Date T.D. Reached 02-17-80 17. Date Compl. (Ready to Prod.) 04-15-80 18. Elevations (DF, RKB, RT, GR, etc.) 3762.1 GR 19. Elev. Casinghead 3765.1
20. Total Depth 2299' 21. Plug Back T.D. 2295' 22. If Multiple Compl., How Many *1* 23. Intervals Drilled By Rotary Tools Cable Tools ☒
24. Producing Interval(s), of this completion - Top, Bottom, Name 2230'-2270' Slaughter 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL Gamma Ray 27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	328	10"	70 sx	
4 1/2"	9.5	2219	8"	135 sx.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2265	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2219'-2255'	6000 gal. 28% acid 60,000# sand
2230'-2270'	100 qt. Nitroglycerin

33. PRODUCTION

Date First Production 04-16-80	Production Method (Flowing, gas lift, pumping - Size and type pump) pump	Well Status (Prod. or Shut-in) P.
Date of Test 04-25 to 04-26	Hours Tested 48	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 16.82	Gas - MCF	Water - Bbl. 1.16
Oil Gravity - API (Corr.) 24		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Antonio Segala
35. List of Attachments Copy of CNL Gamma Ray
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
CORONADO EXPLORATION CORP.
SIGNED *[Signature]* TITLE En. In-charge DATE 05-05-80