

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
JUN 05 1984
O. C. D.
ARTESIA, OFFICE54. Indicate Type of Lease
State ☐ Fee ☒
55. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☒PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

12. Name of Operator

Cibola Energy Corporation ✓

13. Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

14. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROMTHE West LINE OF SEC. 20 TWP. 10S RGE. 28E NMPM15. Date Spudded 5-11-84 16. Date T.D. Reached 5-11-84 17. Date Compl. (Ready to Prod.) 5-17-84 18. Elevations (DF, RKB, RT, GR, etc.) 3762.1 19. Elev. Casinghead

20. Total Depth

2329'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

2299-2329

Cable Tools

0-2299

24. Producing Interval(s), of this completion - Top, Bottom, Name

2219-2329 Open Hole

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

None

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>20</u>	<u>328</u>	<u>10"</u>	<u>70 SX</u>	<u>Post ID-2</u> <u>6-8-84</u> <u>Deposited</u>
<u>4 1/2"</u>	<u>9.5</u>	<u>2219</u>	<u>8"</u>	<u>135 SX</u>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8"</u>	<u>2265</u>	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Open hole 2219-2329

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2219-2329</u>	<u>5000 gal D.A.D.</u>

33. PRODUCTION

Date First Production <u>5-17-84</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pump</u>			Well Status (Prod. or Shut-in) <u>Producing</u>		
Date of Test <u>5-20-84</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period →	Oil - Bbl. <u>6.98</u>	Gas - MCF <u>TSTM</u>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Mark Hamilton

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Karen Azar

TITLE

Drilling Secretary

DATE

6/4/84