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LOGGED AND ABANDONED

Form O-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

FEB 6 1980

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		O. C. D.											
2. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESV ☐ OTHER ☐		ARTESIA, OFFICE											
3. Name of Operator				4. Well No.											
Flag-Redfern Oil Company				1											
5. Address of Operator				12. Field and Pool, or Wildcat											
P.O. Box 2280 Midland, TX 79702				Wildcat											
6. Location of Well				13. County											
UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM East LINE OF SEC. 25 TWP. 7-S RGE. 29-E				Chaves											
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead											
12-12-79	1-21-80	1-24-80	4119 GL												
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools										
8150		None	8150		-0-										
24. Producing Interval(s), of this completion. - Top, bottom, Name				25. Was Directional Survey Made											
None				No											
26. Type Electric and Other Logs Run				27. Was Well Cored											
DIL, CNL-FDC				No											
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
12-3/4"	35#	321	17-1/2"	350 sx. Hall's Lite	Circ.										
8-5/8"	24#	2550	12-1/4"	600 sx. Hall's Lite +	"										
				200 sx. Class C											
29. LINER RECORD			30. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET										
None				None											
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												
None			<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7950-8050, 7400-</td> <td>Set P&A plugs of 35 sx. C1"C"</td> </tr> <tr> <td>7500, 7000-7100,</td> <td>(total 210 sx.) Set 15 sx.</td> </tr> <tr> <td>5750-5850, 3000-</td> <td>C1"C" surface plug.</td> </tr> <tr> <td>3100, 2500-2600,</td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7950-8050, 7400-	Set P&A plugs of 35 sx. C1"C"	7500, 7000-7100,	(total 210 sx.) Set 15 sx.	5750-5850, 3000-	C1"C" surface plug.	3100, 2500-2600,	
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7500, 7000-7100,	(total 210 sx.) Set 15 sx.														
5750-5850, 3000-	C1"C" surface plug.														
3100, 2500-2600,															
33. PRODUCTION 0-40'															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)											
None		None		P&A											
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.										
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By											
None															
35. List of Attachments															
Deviation Survey, Log (CNL-FDC, DLL)															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		TITLE		DATE											
		Engineer		1-30-80											

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be prepared by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1135.

Southeastern New Mexico

T.	Ashy	1003
T.	Salt	1050
B.	Salt	1140
T.	Yates	1243
T.	7 Rivers	
T.	Queen	
T.	Grayburg	
T.	San Andres	2842
T.	Glorieta	
T.	Paddock	
T.	Blinebry	
T.	Tubb	
T.	Drinkard	5031
T.	Abo	5799
T.	Wolfcamp	6480
T.	Penn.	
T.	Cisco (Bough C)	7051

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____ 7434
T. Devonian _____ 8014
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

T Ojo Alamo _____	T. Penn. "B" _____
T. Kurtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation