

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

SEP 15 '88

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- RE-ENTRY		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Lightcap YR
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 3
4. Location of Well UNIT LETTER A, 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 7S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Wildcat Cisco
15. Elevation (Show whether DF, RT, GR, etc.) 4119' GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set Production Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Drilled out plugs, reamed and washed to TD 7415'.
Ran 177 joints 4-1/2" 11.6# and 10.5# casing as follows: 14 jts 4-1/2" 11.6# J-55 LT&C, 152 jts 4-1/2" 10.5# J-55 ST&C, and 11 jts 4-1/2" 11.6# J-55 LT&C, casing set 7373'. Regular guide shoe set 7373' and float collar set 7331'. Cemented w/675 sx Class "H" with 5# salt, .5% Halad 22-A, .2% CFR-3 (yield 1.06, weight 16.0). PD 5:45 AM 9-12-88. Bumped plug to 1600 psi for 3 minutes, float held okay. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 9-13-88

Original Signed By
Mike Williams

APPROVED BY Mike Williams TITLE Production Supervisor DATE SEP 16 1988

CONDITIONS OF APPROVAL, IF ANY: