

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

API #30-005-60629

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LAND OFFICE	☒
OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER RECEIVED		5a. Indicate Type of Lease State ☐ Fee ☒	
2. Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name	
3. Address of Operator 105 South 4th St., Artesia, NM 88210		8. Farm or Lease Name Lightcap YR	
4. Location of Well O. C. D. ARTESIA, OFFICE		9. Well No. 3	
UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 25 TWP. 7S RGE. 29E NMPM		10. Field and Pool, or Wildcat Wildcat Abo	
15. Date Spudded RE-ENTRY 9-5-88		12. County Chaves	
16. Date T.D. Reached 9-11-88		13. County Chaves	
17. Date Compl. (Ready to Prod.) 9-24-88		14. County Chaves	
18. Elevations (DF, RKB, RT, GR, etc.) 4119' GR		15. County Chaves	
23. Total Depth 7373' COTD		16. County Chaves	
21. Plug Back T.D. 7067'		17. County Chaves	
22. If Multiple Compl., How Many		18. County Chaves	
23. Intervals Drilled By Rotary Tools X		19. County Chaves	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6492-6520' Abo		20. County Chaves	
25. Type Electric and Other Logs Run None for Re-Entry		21. County Chaves	
26. Type Electric and Other Logs Run None for Re-Entry		22. County Chaves	
27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4"	35#	317'	17-1/2"
8-5/8"	24#	2550'	11"
4-1/2"	11.6 & 10.5#	7373'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
350 sx (in place)			
600 sx (in place)			
675 sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	6403'	6403'	
31. Perforation Record (Interval, size and number)			
6492-6520' w/29 .42" Holes (1 SPF)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6492-6520'		w/2500g. 20% NEFE acid + ball sealers.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
9-24-88	Flowing		SIWOPLC
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period
9-24-88	24	1/2"	
Flow Tubing Pres.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
140 psi	PKR		958
Gas - MCF		Water - Bbl.	Gas - Oil Ratio
958		-	-
Oil - Bbl.		Gas - MCF	Water - Bbl.
-		958	-
Oil Gravity - API (Corr.)			
-			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Will be sold		Don Mayberry	
35. List of Attachments			
None for Re-Entry			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Ante Rodriguez</i>		TITLE Production Supervisor	
DATE 10-4-88			