

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 10-T7S-R25E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-10893

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Godfrey MP Federal #1

9. API Well No.

30-005-60630

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

DEC 10 1998

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perms in Abo

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-19-98 - Moved in and rigged up pulling unit.

11-20-98 - Rigged up wireline. Set 1.81" check valve in "F" nipple at 3964'. Bled well down. Nipped up BOP. Released on/off tool. Swabbed tubing & annulus down. Latched onto packer and released packer. TOOH. TIH open ended and tagged PBTD at 4553' (tubing measurement). Pulled up to 3800'. Pumped 10 bbls 3% with surfactant down tubing & 15 bbls down annulus. Spotted 6500# 20-40 Brady sand. Pulled 30 stands. Shut in 2 hours. TIH with tubing and tagged at 3441'.

11-21-98 - Rigged up swivel. Washed sand to 3894'. Circulated clean. Pressured up to 1000#. Pressure bled off in 3 minutes. Fixed leaks and pressured again. Losing 100#/minute. Tagged sand at 3898'. Acts like knocking bridge sand loose. Repeatedly tagging sand solids at 3910'. Put 14000# on - did not loose any weight. Pressured again - same loss. TOOH with tubing. TIH with 4-1/2" Uni V packer and set at 3835'. Pressured annulus to 600# for 5 minutes. Pressure held. Tubing 600#, lost 100#/minute. Released packer. Tagged sand at 3942'. Tested annulus. Tagged again at 3945'. TOOH with packer. TIH with notched collar to 3700'. Shut in for night.

11-22-98 - TOOH with tubing. Tagged sand at 4014'. Spotted 1000# 20-40 sand. Pulled up 20 stands. Wait 3 hours. Tagged sand at 4035'. Sand settling in rat hole. Spotted 1100# 20-40 sand. Waited 3 hours. Loaded hole. Pressured to 1000 psi, losing 100#/minute.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Technician Date Dec. 4, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

YATES PETROLEUM CORPORATION
Godfrey MP Federal #1
Section 10-T7S-R25E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

Rigged up wireline. TIH with collar locator. Tagged sand at 3972', 40 above perfs. TOOH with wireline. TIH with 30 stands to 1800'. Break circulation. Spotted 900# 20-40 sand. TOOH with tubing.

11-23-98 - Loaded hole with 7 bbls. Pressured casing to 1500 psi. Leak off - 100#/minute. Rigged up wireline. Tagged top of sand at 3920' (92' of sand above perfs). TOOH with wireline. TIH with packer to 3900'. Set packer and tested annulus to 1500# and held. Tagged sand with packer at 3920'. TOOH. Rigged up wireline. TIH with 3-3/8" casing guns. Perforated 3700-3852' w/25 .42" holes as follows: 3700-3705' w/6 holes, 3751-3752' w/3 holes, 3789-3795' w/7 holes and 3844-3852' w/9 holes. TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Straddled perforations 3844-3852'. Acidized with 500 gallons 7-1/2% iron control HCL acid and ball sealers. Moved tools and straddled perforations 3789-3795'. Acidized with 400 gallons 7-1/2% iron control HCL acid and ball sealers. Moved tools and straddled perforations 3700-3752'. Acidized with 400 gallons 7-1/2% iron control HCL acid and ball sealers. Released tools and pulled 5 stands. Shut down for night.

11-24-98 - TOOH and laid down 2-7/8" J-55 tubing. Swapped out with 2-3/8" 4.7# J-55 tubing. Nippled down BOP. Nippled up frac valve. Frac'd perforations 3700-3852' (Abo) with 40000 gallons 75Q nitrogen foam with 90000# 16-30 Brady sand (via 4-1/2" casing). Shut well in 2 hours. Opened well up and started flow back. After 5 hours, pumped 10 bbls gelled water down casing. Nippled down frac valve. Nippled up BOP. TIH with muleshoe sub, 2-3/8" seating nipple and 124 joints of 2-3/8" J-55 tubing. Tagged sand at 3862'. Washed down to 3920'. Had to rotate to break up sand down to 4022'. Washed out to 4134'. Circulated clean. Pumped 10 bbls fluid down tubing. Pulled up. Break out check valve. Nippled down BOP. Flanged up. Started jetting with foam unit for clean up. NOTE: Bottom of tubing at 3663'.

11-25-98 - Jetted tubing with foam unit. Rigged down foam unit. Released well to production department.



Rusty Klein
Operations Technician
December 4, 1998

RECEIVED
DEC 08 2008
BLM
ROSWELL, NM