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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 31 1980

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [ ] Fee [XX]
5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: Fred Pool Drilling, ~~Inc.~~ Co. ✓
3. Address of Operator: 1300 Clovis Star Rt. Roswell, New Mexico 88201
4. Location of Well: UNIT LETTER B LOCATED 1980 FEET FROM THE E LINE AND 660 FEET FROM THE N LINE OF SEC. 19 TWP. 6s RGE. 25e NMPM

6. Unit Agreement Name
7. Farm or Lease Name: Corn Bros. Inc.
8. Well No.: #1
9. Pool, or Wildcat: ~~Wildcat~~ und. Abo
12. County: Chaves

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF, RKB, RT, GR, etc.)	14. Elev. Casinghead
9-30-80	11-08-80	12-29-80	3856.22 GR	3856

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl., How Many	18. Intervals Drilled By	Rotary Tools	Cable Tools
4250	3750		⟶	x	

19. Producing Interval(s), of this completion, Top, Bottom, Name
3658 - 3666 Abo
3727 - 3744 Abo

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run
DLL-MSFL, Density-Neutron

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	303'	17"	300sks class C 2% cal	circulated
8 5/8	24#	1225'	12 1/4"	154sks class C 200sxRFC	"
4 1/2	10.5#	4250'	7 7/8"	500 sx 50/50 Poz	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation Record (Interval, size and number)
3658 - 3666
3727 - 3730
3734 - 3744

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3658-3666	30,000# 20/40 sand
3727-3744	80,000# 20/40 sand

PRODUCTION

Date First Prod.	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period ⟶	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas-Oil Ratio
12-24-80	24	3/8"		0	500	0	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate ⟶	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
300PSI			0	500	0	0

28. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flared on test.

Test Witnessed by

29. List of Attachments

Posted ID-2 to comp. B-file

30. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Doug McMartin TITLE Secretary DATE 12-30-80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	272	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	1285	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	2830	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T	
T. Abo	3379	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	4122	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3658 to 3666 No. 4, from ..... to .....

No. 2, from 3727 to 3730 No. 5, from ..... to .....

No. 3, from 3734 to 3744 No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	red bed, shale,				
1200	1605	405	sandy shale				
1605	2200	596	shale				
2200	3500	1300	shale				
3500	4250	750	shale, sand stone				

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JAN 08 1981
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