

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

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JUL 22 1981

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANITARY	7
FILE	1
USGS	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	1
OPERATOR	
PRODUCTION OFFICE	

Operator

Address Fred Pool Operating Co. ✓

Clovis Star Rt. Box 1300, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	Dry Gas
Change in Ownership	☒	Coalinghead Gas	☐	Condensate

If change of ownership give name and address of previous owner Fred Pool Drilling Co. same address

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
<u>Corn Bros. Inc.</u>	<u>#1</u>	<u>Wildcat - Aba Gas</u>	State, Federal or Fee	<u>Fee</u>
Location	Unit Letter	Feet From The	Line and	Feet From The
	<u>B</u>	<u>1980</u>	<u>E</u>	<u>660</u>
				<u>N</u>
Line of Section	Township	Range	NMPM, Chaves	
<u>19</u>	<u>6s</u>	<u>25e</u>		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Transwestern Pipeline Co.</u>	<u>P.O. Box 2521 Houston, Texas 77001</u>
Is gas actually connected?	When
<u>No</u>	<u>Approximately 1-15-8</u>

If this production is commingled with that from any other lease or pool, give commingling order number

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same treat.	Diff. fr.
		☒	☒					
Completion Date	Date Comm. Ready to Prod.	Total Depth	P.O. D.D.					
<u>9-30-80</u>	<u>11-08-80</u>	<u>4250</u>	<u>3750</u>					
Elevations (DB, RDB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>3856.22GR</u>	<u>Aba</u>	<u>3658</u>	<u>3675</u>					
Elevations		Depth Coring Shoe						
<u>3658-3666, 3727-3730, 3734-3744</u>		<u>4237</u>						

TUBING, CASING, AND CEMENTING RECORD

PIPE SIZE	CASING & TUBING SIZE	DEPTH SET	SOCKS CEMENT
<u>17"</u>	<u>13 3/8"</u>	<u>303'</u>	<u>300sx</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>1225'</u>	<u>154sx</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>4250'</u>	<u>500sx</u>

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top 45% for this depth or be for full 24 hours)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24 hr.</u>	<u>24 hr.</u>	<u>0</u>	<u>0</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
<u>750</u>	<u>24 hr.</u>	<u>0</u>	<u>0</u>
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary	(Date)
<u>7-1-81</u>	

OIL CONSERVATION DIVISION

SEP 1 1981

APPROVED BY W. A. Gressett SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	
LAND OFFICE	
TRANSFER ITEM	
OPERATOR	☒
PRODUCTION OFFICE	
Operator	

Fred Pool Drilling, Inc. ✓

Address

1300 Clovis Star Rt. Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Crudehead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Corn Bros. Inc.	#1	Wildcat Und. Abo	State, Federal or Fee Fee	
Location	Unit Letter	1980	Feet From The	E
	Line and	660	Feet From The	N
Line of Section	19	Township	6s	Range
			25e	, NMPH,
			Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Crudehead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	P.O. Box 2521 Houston, Texas 77001
Is gas actually connected?	When
No	3-17-81
Approximately	1-15-81

If production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Tests	Diff. Test
		X	X					
Date Compl. Ready to Prod.	Total Depth	P.O.D.						
9-30-80	4250	3750						
Elevations (DF, RES, RT, GR, etc.)	Top Oil/Gas Pay	Tubing Depth						
3856.22GR	3658	3675						
Correlations	Depth Correl. Shor							
3658-3666, 3727-3730, 3734-3744	4237							

PIPE SIZE	CASE & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13 3/8"	303'	300sx
12 1/4"	8 5/8"	1225'	154sx
7 7/8"	4 1/2"	4250'	500sx

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL

Date First New Oil Flow To Tanks	Date of Test	Producing Method (Flow, pump, sor lift, etc.)
Length of Test	Tubing Pressure	Coating Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Actual Prod. Test-MCF/D	24 hr.	0	0
750			
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Coating Pressure (shut-in)	Check Size
pitot tube	915 Psi	915 Psi	25/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Secretary

12-10-80

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 24 1981

BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

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recompleted wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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AIR MAIL

MAR 20 1981

NOTICE OF GAS CONNECTION

O. C. D.
ARTESIA OFFICE

DATE March 18, 1981

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Fred Pool Drilling Company ✓

Operator

Corn Bros., Inc.

Lease

Well #1-Unit Letter ^B~~und.~~

Well Unit

19-6S-25E, Chaves County

S.T.R.

Und.
~~Wildcat~~ (Abo)

Pool

Transwestern

Name of purchaser

was made on March 17, 1981

Transwestern Pipeline Company
Company



H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration

Title

cc: Operator
Oil Conservation Division - Santa Fe