District I PO Box 1980, Hobbs, NM 88241-1980

District II

20 Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Form C-104 (5) Revised February 10, 1994 Submit to Appropriate District Office 5 Copies Instructions on back GT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

State of New Mexico
py, Minerals & Natural Resources Department

AMENDED REPORT

THE RASTLAND OIL COMPANY P. O. DRAWER 34-88 MIDLAND, TX 79702 THE RASTLAND OIL COMPANY P. O. DRAWER 34-88 MIDLAND, TX 79702 TRANSPORT PECOS SLOPE ABD (CAS) Transport Code 003895 CORN RECTHERS, INC. TOTAL Property Name PODULATE Location TVer to as. Section Transport Code 19 65 25 CORN RECTHERS, INC. TO SURface Location TVer to as. Section Transport Research Transporters The Code T	PO Box 2068, S I.	ianta Fe., l	NM \$7504-2088 REQUEST	ΓFOR A	LLOWAI	BLE A	ND A	UTHO	RIZAT	ION TO T		MENDED REPOR		
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