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DISTRIBUTION		<u> </u>	NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101 Revised 1-1-65		
SANTA FE										
FILE	/	\leq							5A, Indicate	Type of Lease
U.S.G.S.	- 2	1		JAN - 7 1980					STATE	FEE X
LAND OFFICE				JAN - (1500				.5. State Oil	& Gas Lease No.	
OPERATOR										
O. C. D.										
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG'BACKCE										
1a, Type of Work									7. Unit Agre	ement Name
				DEEPI	[]			· - · · 🗖		
b. Type of Well				DEEPI			PLU	G ВАСК 🔄	8. Farm or L	,ease Name
	AS		OTHER			SINGLE X	м	ULTIPLE	Bra	un
2. Name of Operator							<u> </u>		9. Well No.	·····
Enserch Exploration, Inc.								1		
3. Address of Operator							·		10. Field an	d Pool, or Wildcat
7701 N. Stemmons Frwy., Suite 800, Dallas, Texas 75247						Wild	dcat			
4. Location of Well	NIT LETTER		D	LOCATED	660	FEET FROM THE	West		$\overline{\Pi}$	
								CINC	///////	
AND 660 FE	ET FROM T	HE I	lorth	LINE OF SEC	12	тwp. 4S	RGE.	28E NMPM		
		////		//////			IIII	IIIIII	12. County	
	11111			//////			/////		Chaves	3 AIIIIIIIII
	11111	\overline{U}			IIIIII		\overline{III}	MMM	IIIIII	
	//////	////	///////	//////	///////		////	////////	///////	
	IIIII	1111	<u>IIIIII</u>	ШЦ	<u>IIIIII</u>	19. Proposed De	pth	19A. Formation		20. Rotary or C.T.
		////	///////	//////	///////	8000'		Fusselma	n	Rotary
21. Elevations (Show who	ether DF, h	T, etc.) 21A. K	ind & Status	Plug. Bond	21B. Drilling Co	ntractor	<u>.</u>	22. Approx	. Date Work will start
4214.2' G.	L.		No. 5	171534	Olarket	Rial Dril	ling	Company	Janua	ry 10, 1980
23.						·		<u> </u>	1	
				PROPOSE	D CASING A	ND CEMENT PRO	GRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350'	300	Circ Sur.
12-1/2"	9-5/8"	36#	2000'		Circ Sur.
8-3/4"	5-1/2" or 7"	15.5# or 26#	8000'		7000

Drill to 8000' in search of oil. Will install 13-3/8", 3000 psi Bradenhead and 12", 3000 psi BOP equipment on surface casing. After setting 9-5/8" casing, a 9-5/8"x10", 5000 psi Bradenhead will be installed. A 10", 5000 psi double ram hydraulic operated BOP and 10", 3000 psi annular BOP will be installed. A 3000 psi choke manifold will also be installed.

APPROVAL VALID FOR 90 DAYS UNLESS

DRILLING COMMENCED,

4-9-80 FXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWDUT PREVENTER PROGRAM, IF ANY.

<u> </u>	(This space for Stark Use)		THEERVISOR, DISTRICT.	JAN - 9 1980
Signed	CA-Filleplia	TitleDri	illing Mngr., Western Region	Date January 3, 1980

CONDITIONS OF APPROVAL, IF ANY:

Coment must be expended to surface Lehind/ $\frac{3\%}{9}$ NEW MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Ł,

Form C-102 Supersedes C+128 Effective 1-1-65

All distances must be from the aster boundaries of the Section									
	ch Explorat		Braun		Well No. 1				
Unit Letter Section Township Range County Chaves									
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the West line									
Ground Level Elev. 4214.2	Producing For Fussel		Pool Wildcat		Dedicated Acreage:				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). JAN - 7 1980									
dated by c	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc? ARTESIA, OFFICE Yes No If answer is "yes," type of consolidation								
this form i	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.)								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
			STATE OF DOLLAR	iained i best of Dest of C. H. Drill The Enser Data Janua Shown Sh	CERTIFICATION y certify that the information con- herein is true and complete to the my knowledge and belief Peeples ing Manager ch Exploration, Iffic. ry 3, 1980 y certify that the well location on this plat was plotted from field if actual surveys made by me or y supervision, and that the same and correct to the best of my				
			676	Dare control No embe Plegastaria Plant	$\frac{29,1979}{1000000000000000000000000000000000000$				
0 330 660	90 1320 1480 188	0 2810 2840 2000	1600 1000 8	100 (sel	Ronald J. Eidson 3239				