A. R. BRIGGS & ASSOCIAT S

Petroleum Consultants Barfield Building • Suite 1000 Amarillo, Texas 79101

(806) 376-8318

July 17, 1980

RECEIVED

JUL 21 1980

O.C.D ARTESIA, OFFICE

New Mexico Oil Conservation Commission Attn: NGPA Division P. O. Box 2088 Santa Fe, N.M. 87501

> Re: NGPA Section 102 Application Fred Pool Drilling Co. J. W. Corn²¹Com. No. 24-1 Well Wildcat Und. Abo Field Chaves County, New Mexico

Gentlemen:

Enclosed for your handling is an NGPA Section 102 application for the captioned well. As required, we have enclosed an original and one copy.

Please acknowledge receipt of this application by stamping the enclosed duplicate FERC Form 121 and returning it to us in the enclosed self-addressed envelope.

Thank you for your prompt attention and cooperation in this matter.

Very truly yours,

A. R. Briggs

ARB:sms

Enclosures

NEW MEXICO OIL CONSERVAT P. O. Box 2000, Santa Fe, Ne	ION DIVISION BW Mexico 87501	
	LHEAD DETERMINATION	Kind of Leane Color Federal of Fee Fee
	RECEIVED	State, Federal or Fee Fee
1. FOR DIVISION USE ONLY		5, 51316 On 2 662 2005 1101
DATE OF: APPLICATION	JUL PE 1980	TIIIIIIIIIIIIIIIIIIIIIII
DETERMINATION	\wedge \uparrow \Rightarrow	VIIIIIIIIII.
CONTESTED	O.C.D.	7. Unit Agreement liame
PARTICIPANTS	ANTESIA, OFFICE	9. i'urm or Leone live.
tionic of Operator		J. W. Corn Com.
Fred Pool Drilling Co.		9. Well No.
437 J. P. White Bldg., Roswell, New Mexico 88201		24-1 10. Field and Pool, or Wildcat
UNIT LETTER 1980 FEET FROM THEEAST LIN	15 AND 660_ FEET FROM	Wildcat Und - ABO
South LINE, SECTION 24 TOWNSHIP 55	RANGE 24E NUPM.	12. County
11. Name and Address of Transporter(s)		Chaves
Transwestern Pipeline Company		
WELL CATEGORY INFOR		
Check appropriate box for category sought and infor	mation submitted.	
Check appropriate box for Category sought and 10	2	
1. Category(ies) Sought (By NGPA Section No.) _10		· ·
2. All Applications must contain:		
[X] a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEP	PEN OR PLUG BACK	
CONPLETION OR RECOMPLETION REPOR		
C. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UN		
X d. AFFIDAVITS OF MAILING OR DELIVERY	1000 Feet	Deeper Test)
X d. AFFIDAVITS OF HELLENG 3. NEW NATURAL GAS UNDER SEC. 102(c)(1)(E) (using	2.5 Mile of 1000 rece	
X a. Location Plat		
4. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new or	nshore reservoir)	
[X] a. C-122 Multipoint and one point back pressu	re test	
5. NEW ONSHORE PRODUCTION WELL		
THE AND WELL LOCATION AND ACREAGE DEDICATION	PLAT	
<pre>[x] a. C-102 WELL DOCKTION ALL INSTANCE b. No. of order authorizing infill program</pre>		-
6. STRIPPER GAS a. C-116 GAS-OIL RATIO TEST		
b. PRODUCTION CURVE FOR 12-MONTH PERIOD		•
C. PRODUCTION CURVE FOR THE 90-DAY PERIOD ON	WHICH THE APPLICATION	IS BASED
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY	DIVISION USE ONLY	
KNOWLEDGE AND BELIEF.	Approved	
Fred Pool, Jr. NAME OF APPLICANT (Type or Print)	Disapproved	
	mba information	contained herein includes
Title General Partner	- 11 of the infor	mation required to be
DateJuly 16, 1980	filed by the app of Part 274.	olicant under Subpart B
signed that four form		·
\sim (γ	EXAMINER	

I

ï

	T		<u> </u>		
1.0 API well number: (If not assigned, leave blank. 14 digits.)	3	30 - 005	_ 60633		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of M		2 Legory Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)			feet		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name	Pool Drillin . P. White 1			Seller Code
 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) 	Wildca Field Name Chaves County			NM State	
(b) For OCS wells:	Area Name	Date of Leas		Block Number	
 (c) Name and identification number of this well: (35 letters and digits maximum.) 	Corn	24 <i>#</i> 1 Well			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	 				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Trans Name	western Pip	eline Compa	any	019120 Buyer Code
(b) Date of the contract:	<u>52280</u> Mo. Day Yr.				
(c) Estimated total annual production from the well:			18	30Million Cu	bic Feet
		(a) Base Price	(Ь) Тах	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	2.504	<u>213</u>		2.7.1.7
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	2 5 0 4	<u>21_3</u>	_·_·	2 <u>.717</u>
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency Date Received by FERC	Name Signature July	Pool, Jr,	and the second second	General Title 505) 623-820 Phone Number	Partner
1	i Date App	meanon is complet			

FERC-121

÷

Form Approved OMB No. C38 (R0381

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 o² the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Category Code	Description	
1	New OCS Lease	
2	New onshore well (2.5 mile test)	
3	New onshore well (1,000 feet deeper test)	
4	New onshore reservoir	
5	New reservoir on old OCS Lease	
-	New onshore production well	
	High cost natural gas	
_	Stripper well	
	3 4 5 	2 New onshore well (2.5 mile test) 3 New onshore well (1,000 feet deeper test) 4 New onshore reservoir 5 New reservoir on old OCS Lease - New onshore production well - High cost natural gas

Other Purchasers/Contracts:

Contract Date (Mo. Day Yr.)	Purchaser	Buyer Code
Remarks:		

AFFIDAVIT FOR NGPA SECTION 102 WELL DETERMINATION FILING NEW ONSHORE WELL - 2.5 MILE RULE

Fred Pool Drilling Co. OPERATOR: WELL NAME: Corn 24 Com. No. 1 Sec. 24 T5S R24E, Chaves County, New Mexico LOCATION: API NO.: 30-005-60633

STATE OF NEW MEXICO))) COUNTY OF CHAVES

• سر ۱

- I, Fred Pool, Jr., being first duly sworn, hereby depose and say:
- That I am a general partner in Fred Pool Drilling Co., a New Mexico 1. limited partnership, and I am authorized to make this affidavit on its behalf;
- 2. That I have made or caused to be made, pursuant to my instructions, a diligent search of all records which are reasonably available and contain information relevant to the determination of eligibility of the subject well as a new onshore well;
- That such search included a search of company records, information 3. compiled by independent data services, and a search of the records on file with the USGS office in Roswell, New Mexico, where necessary on all wells located within 2.5 miles of the subject well;
- That on the basis of the results of this search I have concluded 4. to the best of my knowledge and belief that there are no marker wells, as defined in the NGPA, which are located within 2.5 miles of the subject well, and that said well is a new onshore well as defined in the NGPA.
- 5. That I have no knowledge of any other information not described in this application which is inconsistent with my conclusions stated herein.

Further affiant sayeth not.

Fred Pool, Jr., Partner Genera

Fred Pool Drilling Co.

SUBSCRIBED AND SWORN TO before me by the said FRED POOL, JR., on this 16th day of July, 1980, to certify which witness my hand and seal of office.

Hilley Felio Meathers Notary Public in and for

Chaves County, New Mexico

My Commissione 2/1/13

AFFIDAVIT OF MAILING OR DELIVERY NGPA SECTION 102 WELL DETERMINATION APPLICATION

Fred Pool Drilling Co. Corn 24 Com. No. 1 Well Sec. 24 T5S R24 E Chaves County, New Mexico API No. 30-005-60633

I hereby certify that I have this day mailed or delivered copies of the NMOCC Form C-132 and the FERC Form 121 for the subject well determination filing to the appropriate parties in accordance with the requirements set out by the rules of the Federal Energy Regulatory Commission and the New Mexico Oil Conservation Commission implementing the Natural Gas Policy Act of 1978.

DATED at Amarillo, Texas, this 174 day of July, 1980.

I.R. Briggs

A. R. Briggs

SERVICE LIST FRED POOL DRILLING CO. NGPA SECTION 102 WELL DETERMINATION FILING

Corn 24 Com. No. 1 Well API No. 30-005-60633 Sec. 24 T5S R24E Chaves County, New Mexico

Working Interest Owners:

Plains Radio Broadcasting Company P. O. Box 9354 Amarillo, Texas 79105

Western Reserves Oil Company 301 Blanks Building Midland, Texas 79701

Purchaser:

Transwestern Pipeline Company Attn: Gas Supply Department P. O. Box 2521 Houston, Texas 77001

Regulatory Agencies:

New Mexico Oil Conservation Commission Drawer DD Artesia, New Mexico 88210