

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 17 1980

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF LESSEE	
1. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐		2. NAME OF LESSEE	
3. ADDRESS OF OPERATOR 437 1/2 409 White Bldg. Roswell, N.M. 88201		3. NAME OF LESSEE Corn 24	
4. LOCATION OF WELL UNIT LETTER 0 LOCATED 1980 FEET FROM THE East END AND 660 FEET FROM		4. NAME OF LESSEE 1	
5. TYPE OF WELL THE South LINE OF SECTION 24 TWP 55 N. R. 24E		5. NAME OF LESSEE Wildcat	
15. DATE SPUN 1-16-80		16. DATE TESTED 2-7-80	
17. DATE COMPLETION (Ready to Prod.) 2-29-80		18. ELEVATION (D.F., R.K.B., K.T., G.R., etc.) 3904. GL	
20. TOTAL DEPTH 4475		21. DEPTH TO T.D. 4460	
22. INTERVALS DRILLED BY Rotary Tools X		23. CABLE TOOLS	
24. PRODUCING INTERVALS, of this completion, - Top, Bottom, Name 3822-3860 ft. ABO		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN PFC- Gamma Ray		27. WAS WELL CURED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
13 3/8	54.50	313	17 1/2
8 5/8	54.50	1538	12"
4 1/2"	10.5#	4475	7 7/8"
		CEMENTING RECORD	
		504 sx "C" 2% S-1CaCl	
		238 sx Class C	
		237 sx Poz Mix	
		AMOUNT PULLED	
		circulated	
		"	
		Cement top by	
		temp. survey	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8	3740 ft.		
31. PERFORATION RECORD (Interval, size and number)			
3822-3836 1 hole per foot			
3846-3860 1 hole per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3822-3860		3000 gal. 71/2MSR Acid	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Tubing Flowing	
Date of Test		Well Status (Prod. or Shut-in)	
2-29-80		Shut-In	
Hours Tested	Stroke Size	Pressure Per Test Period	Oil - BBL.
72 1/2	1/2"		3,233
Flow Testing Press.	Oiling Pressure	Oil - BBL.	Gas - MCF
922-700	950-710		3,233
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	
Tatti Jones		Secretary	
		DATE	
		3/12/80	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by a true copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape in the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completions, Items 3a through 3d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 620'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1585'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3075'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 3640'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 4403'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from **3822** to **3860** **Gas Sand** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

N-A

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	620	620	Red Bed				
620	1585	965	Anhy., Salt, Dolomite				
1585	3075	1490	Sand, Red shale, Anhy. and Salt				
3075	3640	565	Red Silt stone, Red shale, Anhy. & Salt				
3640	4403	763	Green and Red Shale				
4403	4475	72	Red Silt Stone				
			Limestone, Red Shale				

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J
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March 14, 1980

Corn 24 #1
24-55-24E
Chaves County, N.M.

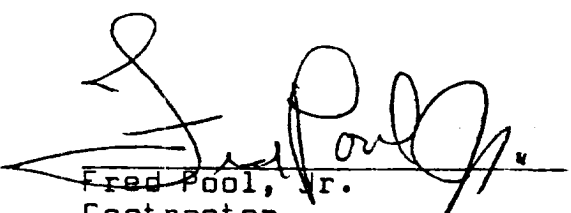
RECEIVED

MAR 17 1980

O. C. D.
ARTESIA, OFFICE

Deviation Test:

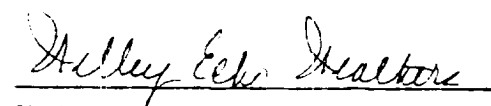
305 ft.	1/2 degree
720 ft.	1/4 degree
1237 ft.	1/2 degree
1530 ft.	3/4 degree
2545 ft.	1/4 degree
3411 ft.	1/2 degree
4001 ft.	1/4 degree


Fred Pool, Jr.
Contractor

STATE OF NEW MEXICO

CHAVES COUNTY

The foregoing instrument was acknowledged before me this
13th day of March, 1980 by Fred Pool, Jr.


Notary

My Commission Expires

2-1-83

Suite 409, White Bldg.

Roswell, New Mexico 88201