Dinteles i PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back priate District Office 5 Copies

OIL CONSERVATION DIVISION

District III	OCTOBER ANTION DIAISION	Submit to Approp
000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco	•
District IV	Santa Fe, NM 87505	
040 South Pacheco, Santa Fe, NM 87505		

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W. V. HARLOW, JR.

**Printed Name** 

New Mexico Oil Conservation Division C-104 Instructions

OGRID: 022794

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED MENDED REPORT" AT THE TOP OF THIS DOCUMENT port all gas volumes at 15.025 PSIA at 60°. Port all oil volumes to the nearest whole barrel.

Previous Operator Signature

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

**PRESIDENT** 

Title

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for