1	DISTRIBUTION DISTRIBUTION SANTA FE I FILE I U.S.G.S. LAND OF FICE I RANSPORTER OIL GAS		ONSERVATION C AISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 RECEIVED JUN 2 0 1980
1.	PRORATION OFFICE			
8.	MGF Oil Corporation			O. C. D. ARTESIA, OFFICE
	Address P.O. Box 5027, Mid1 Reason(s) for filing (Check proper box) New Well Recompilation Change in Ownership			
	If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation R-6810 Kind of Lease				Lecse, No.
	Rutter-Federal 1 -Undesignated Zowerse State, Federal or Fee Federal 147			
	Unit Letter 0 ; 198	<u>BO</u> Feet From The East Line	e and <u>660</u> Feet From Th	•South
	Line of Section 14 Tow	mship 10S Range	29Е , ммрм,	Chaves County
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which approve	d copy of this form is to be sent)
P.O. Box 2297, Midland, TX 79701 Name ci Authorized Transporter of Casinghead Gas or Dry Gas Xi Address (Give address to which approved copy of this form is to b				TX 79701 d copy of this form is to be sent)
	El Paso Natural Gas		Box 1492, Midland, TX	79701
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? When	7.1.80
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	,
17.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv Designate Type of Completion - (X) X X X X X X			
	Date Spudded	Date Compl. Ready to Prod.	X ! Total Depth	P.B.T.D.
	3-8-80	5-14-80 Name of Froducing Formation	9760 Top Cil/Gas Pay	9230 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 3973.6 GR	Morrow	Gas - 9180	9162
	Perforations 918093			Depth Casing Shoe 9759
	1.0-1_	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	<u>17¹/₃</u>	13 3/8	350	<u> </u>
	<u>12½</u> 7 7/8	<u>8 5/8</u> 4 ¹ / ₂	<u>2850</u> 9759	300
	7 7/8	2 3/8 (Tubing		
¥.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Bun To Tanks	Date of Test	Froducing Method (Flow, pump, gas lift,	etc.)
	Longth of Test	Tubing Pressure	Cosing Pressure	Choke Size
	Actual Proa, During Test	Oil-Bbis.	Water - Bble.	Gas-MCF
	GAS HELL			Gravity of Condensate
	Actual Frod. Test-MCF/D	Length of Test 24 hrs	Bbls. Condensate/MMCF	
	333 Testing Weikod (pitot, back pri)	Tubing Fiess we (Shut-in)	Cosing Frees to (Ebut-in)	Choke Size
	Back Pressure	1985	N.A.	16/64
¥1.	JUL 8 1980			980
	I hereby certify that the rules and regulations of the Oil Conserver or or Commission have been complied with and that the information given above is true and complete to the best of my knowledge and held for		BY MahiWallara	
			TITLE OIL AND GAS INSPECTOR	
	Milmach in		This form is to be filed in compliance with RULE 1104.	
	1.m //	- linneli	If this is a request for allowable for a newly drilled or de-, energy well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of center, well name or number, or transporter, or other such change of cundition.	
' -	(Signe	iturej		
	Enor. Asst. (Til	ile)		
	6-16-80	::		
			···	