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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E....rgy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

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If well produces oil or liquids, Unit Segive location of tanks. If this production is commingled with that from any other	14 10S 29E	When ?	N/A		
If well produces oil or liquids, Unit Se					
		_ 			
Name of Authorized Transporter of Casinghead Gas EL Paso Natural Gas	Address (Give address to which P.O. Box 1492, E.	approved copy of this form	is to be sent) 18		
None					
	Condensate Address (Give address to which	approved copy of this form	is to be sent)		
III. DESIGNATION OF TRANSPORTER	OF OIL AND NATURAL GAS				
Section 14 Township 10S	Range 29E , NMPM,	Chaves	County		
Unit Letter 0 : 660	Feet From TheSouth_Line and1980	Feet From The	East Line		
Location	ISand Ranch Morrow (Gas)		NM-14774		
Rutter Federal	1	Kind of Lease State, Federal or Fee	Lease No.		
II. DESCRIPTION OF WELL AND LEAS	E ell No. Pool Name, Including Formation	14:			
If change of operator give name and address of previous operator MGF Oil Cor	poration, P.O. Box 21540, Tulsa, (OK 74121-1540			
Change in Operator Casinghead C					
Recompletion Oil	Dry Gas Effective 7/1,	/93			
New Well C	ange in Transporter of:				
Reason(s) for Filing (Check proper box)	Other (Please explain)				
P.O. Box 21468, Tulsa,	OK 74121				
Address					
Operator Kaiser-Francis Oil Comp	any	Well API No. 30-005-60635			
	TRANSPORT OIL AND NATURAL GAS				
REQUE	ST FOR ALLOWABLE AND AUTHORIZA	TION	1		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	•	0.60	n: *		
	Santa Fe, New Mexico 87504-2088				
P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088	JUL 1 7 190			

IV. COMPLETION DATA		·			<u></u>				
Designate Type of Completic	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth	l	1	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Pay		Tubing Depth		
Perforations				Depth Casing Shoe					
		TUBING, C	ASING AND	CEMENTI	NG RECOR	D	1		-
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT		
							Pa	J ID	-3
							7	1-23-	93
				ļ				che op	
V TEST DATA AND DEOU	FCT FOD	ALLOWAR						0	

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL**

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date

Signature (Charlotte Van Valkenburg-Tech. Coordin. Printed Name

Title 491-4314 Telephone No.

OIL CONSERVATION DIVISION

JUL 2 0 1993 Date Approved

torBy ORIGINAL SIGNED BY MIKE.WILLIAMS SUPERVISOR, DISTRICT IT Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.