Submit 5 Copies	
Appropriate Diance Office	
DISTRICT	
0.0.0	•

I.

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

June 19 1 - 2 1 - 1 - 1 Energy, Minerals and Natural Resources Denement

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
ľ

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.				
								2-005	-005 - 60588			
1775 Sherman S Reawo(s) for Filing (Cheix proper bax)	treet,	Sui	te	260	a Der	iver, (Colora	do	80203			
New Well		oge in Ti					<i>L</i> R)					
	Oil											
Change in Operator			•									
If change of operator give name	Casinghead Ga											
and address of previous operator Kais				eropany	P.O. 00	× 21540	, Tulsa	OK	74121-	1540		
II. DESCRIPTION OF WELL												
Lease Name	Wei	I No. Pi	ool Na	ame, încludi	ng Formation			of Lease		case No.		
Rutter Federal	Federal I Sand Rang					N (Gas)		Federallor Fee NM - 14774				
Location								NOV 12 '94				
Unit Letter	: <u>_leleO</u>	F	eet Fr	om The Sc	utta Line	and8			East	Line		
Section 14 Townshi	<u>105</u>	R	ange	296	E , NA	APM,	A.S.	Chave	<i>, , , , , , , , , , , , , , , , , , , </i>	County		
III. DESIGNATION OF TRAN	SPORTER O	FOI	A NI									
Name of Authorized Transporter of Oil		Condensal				address to wh	/ah *					
None					Address (GIW	e actoress to wh	ист approved	copy of this f	orm is to be se	int)		
Name of Authorized Transporter of Casing	· •		г Dту	Gas 🛄	Address (Giw	e address to wh	ich approved	copy of this (orm is to be se			
El Paso Natural Ga.	5											
If well produces oil or liquids,	Unit Sec.	lΤ	wp.	Rge.	is gas actually	/ connected?	When	<u>so, TX 79978</u>				
give location of tanks.	i in	•	•	29E			1	· ·	-			
If this production is commingled with that		ise or po	ol, giv	e comming	ing order numb	юг.		NA				
IV. COMPLETION DATA	[Oil	Well		Gas Well	New Well	Workover	Deepen	Plug Pack	Same Res'v			
Designate Type of Completion	- (X)		i					Find Dack		Dilf Res'v		
	Date Compl. Re	ady to Pi	rud.		Toul Depth			P.B.T.D.				
Elevauons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Cat Pay			Tubing Depth				
Perforations												
								Depth Casin	ig Shoe			
					CEMENTI	NG RECOR	D					
HOLE SIZE	CASING	A TUB	ING S	SIZE	DEPTH SET			SACKS CEMENT				
									Ymt	71-7		
						· · · · · · · · · · · · · · · · · · ·		·	11-1	16.91		
										<u>, 2-74</u>		
							<u> </u>			pop		
V. TEST DATA AND REQUES					· · · · · ·		······	- I				
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	or where of	1004	ou and must	Producing Me	exceed top allo whod (Flow, pu	mable for this mp. gas lift, e	s depth or be uc.)	for full 24 hou	vs.)		
Length of Test	Tubing Pressure				Casing Pressu		·····	Choke Size				
	Loong Freshie											
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gal- MCF				
GAS WELL	· · · · · · · · · · · · · · · · · · ·				ł		· · · · · · · · · · · · · · · · · · ·		·			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conden	sale/MMCF		Gravity of Condensale				
Tesung Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
								CHORE 3125				
VI. OPERATOR CERTIFIC	ATE OF CO	OMPI	IAN	ICE								
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.				NOV 1 8 1994								
					Date Approved 0 1354							
Sere Sunlo												
Signature					By							
Irene Trujillo, Engineering Technician					SUPERVISOR. DISTRICT II							
10/24/94 (303) 830-0100					Title	SUPE	KVISUK,					
Due'		Teleph	ione h	-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.