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NEW MEXICO OIL CONSERVATION COMMISSION
FEB 20 1980
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
O'Brien	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
San Andres	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Union Oil Company of California
3. Address of Operator
P. O. Box 671 - Midland, Texas 79702
4. Location of Well
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>8 South</u> RANGE <u>28 East</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set production casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-31-80 - W.O.C. 18 hours. Installed B.O.P., tested 8-5/8" OD Casing and B.O.P. to 600 psi, held OK. Ran 7-7/8" bit, drilled from 330' to 2,800', total depth. Reached T.D. at 5:00 P.M. 2-3-80.
- 2- 3-80 - Ran 82 jts. (2,789.96') of 5-1/2" OD 14# K-55 new casing set at 2,800'. Cemented with 225 sx Class "C" 50:50 Pozmix. Job completed at 11:15 P.M. 2-3-80. W.O.C.
- 2- 4-80 - Released rig at 6:00 A.M. 2-4-80.
- 2- 8-80 - Moved in and rigged up pulling unit to attempt completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE Feb. 18, 1980

APPROVED BY W.A. Grassett TITLE SUPERVISOR, DISTRICT II DATE Feb. 18, 1980

CONDITIONS OF APPROVAL, IF ANY: