NO. OF COMES RECEIVED DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COM REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL GAS			RECEIVED	
I.	PROPATION OFFICE Operator		• • • • • • • • • • • • • • • • • • • •	FFB 22 1980	
	Union Oil Company of California		O. C. D.		
	P. O. Box 671	- Midland, Texas 7970		ARTESIA, OFFICE	
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Request for 500	barrel testing allow-	
	Recompletion Cil Dry Gas able while well is in the process of Change in Ownership Casinghead Gas Condensate being completed. SA Park 2720-48			is in the process of	
	If change of ownership give name and address of previous owner	COSIN, ICC COS		JII 15/2 712 (0)	
	DESCRIPTION OF WELL AND I				
i	Lease Name	Well No. Pool Name, Including Fo		2550	
	O'Brien Location	l Undesignated S	an Andres	991	
	Unit Letter N ; 660	Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West			
	Line of Section 1 Tow	mahip 8 South Range	28 East , NMPM, Cha	ves County	
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which appro-	ued conv of this form is to be sent!	
	Name of Authorized Transporter of Oil	X or Condensate		ckenridge, Texas 76024	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🛣	Address (Give address to which appro-	ved copy of this form is to be sent)	
	None	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en	
	If well produces oil or liquids, give location of tanks.	N 1 8-S 28-E	No		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	-Tubing Depth	
	Perforations		Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		D ATTOWARTE (Toward base)	for any of social values of load oil	and must be equal to or exceed top allow-	
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) [Producing Method (Flow, pump, gas lift, etc.)]				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas in	11, 6101/	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Pred, During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
			<u> </u>		
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 2 5 1980		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 7	, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ W. C. Xresset		
			TITLE		
	R. T. Shurtleff (Spendiure)		This form is to be filed in compliance with RULE 1104. If this is a request for sillowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation.		
	District Production Suj	dure) perintendent	well, this form must be accompanied by with NULE 111. tests taken on the well in accordance with NULE 111. All sections of this from must be filled out completely for allow-		
	(Title)		able on new and recomplisted wells.		
	February 21, 1		till om only becther 1 H. III, and VI for changes of owner well name to condition or transporter, or other such Change or condition to partie I came C to I must be filed for each pool in multiple on of the for		