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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

JAN 09 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California ✓	8. Farm or Lease Name O'Brien
3. Address of Operator P.O. Box 671 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1,980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 8-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Undesignated (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4,058.1' GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI RU PU
2. Perf. 5-1/2" casing at 380' & 900'.
3. Run tubing to ETD & load hole w/9.5 brine. Notify NMOCC at Artesia, N.M. 48 hours prior to spotting Plug No. 1.
4. Pull tubing to ± 2,675' & spot 25 sx. Class "C" plug 2,675-2,435'.
- *5. Set cement retainer at 700' & spot 25 sx. plug 900-700'.
- *6. Set cement retainer at 180' & spot 25 sx. plug 380-180'.
7. Recover casing head equipment.
8. Run tubing to ± 90' & spot 10 sx. plug inside 5-1/2" casing.
9. Weld 1/2" steel plate on top of casing.
10. Install well marker (4-1/2' minimum above GL) & clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE January 7, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 13 1981

CONDITIONS OF APPROVAL, IF ANY:

* As noted above

Notify N.M.O.C.C. in sufficient time to witness

Plugging

NION OIL COMPANY OF CALIFORNIA
CENTRAL REGION
Midland DISTRICT
CONDITION OF HOLE & PROCEDURE

Dist. Eng. Supt. LHP
Dist. Engineer LHP
Dist. Drlg. Supt. LHP
Dist. Ops. Mgr. LHP

DATE: October 13, 1980

FIELD Undesignated San Andres AREA Lovington

LEASE/UNIT O'Brien WELL NO. 1

REASON FOR WORK: To P & A

CONDITION OF HOLE:

TOTAL DEPTH: 2800' ETD ~~XXX~~
FEED: 2700' DATUM IS 10' ABOVE GL
CASING RECORD: 8-5/8", 20#, MV-46 at 327' w/175 sks cmt circ
5-1/2", 14#, K-55 at 2800' w/225 sks. Est TOC at 1300'.
cmt ret at 2700' squeezed perfs w/40 perfs

PERFORATIONS: 2585-92' (8 holes); 2598-2618' (21 holes); 2720-48' squeezed (29 holes)

TUBING DETAIL: None

ROD & PUMP DETAIL: None

PROCEDURE:

1. MI RU PU.
2. Perf 5-1/2" csg at 380' & 900'.
3. Run tbg to ETD & load hole w/9.5 brine. Notify NMOCC at Artesia, N.M. 48 hrs prior to spotting plug No. 1.
4. Pull tbg to + 2675' & spot 25 sks Class "C" plug 2675-2435'.
5. Set cmt ret at 700' & pump 50 sks plug 700-900'.
6. Set cmt ret at 180' & pump 50 sks plug 180-380'.
7. Recover csg head equipment.
8. Run tbg to + 90' & spot 10 sks plug inside of 5-1/2" csg.
9. Weld 1/2" steel plate on top of csg.
10. Install well marker (4-1/2' minimum above GL) & clean location.

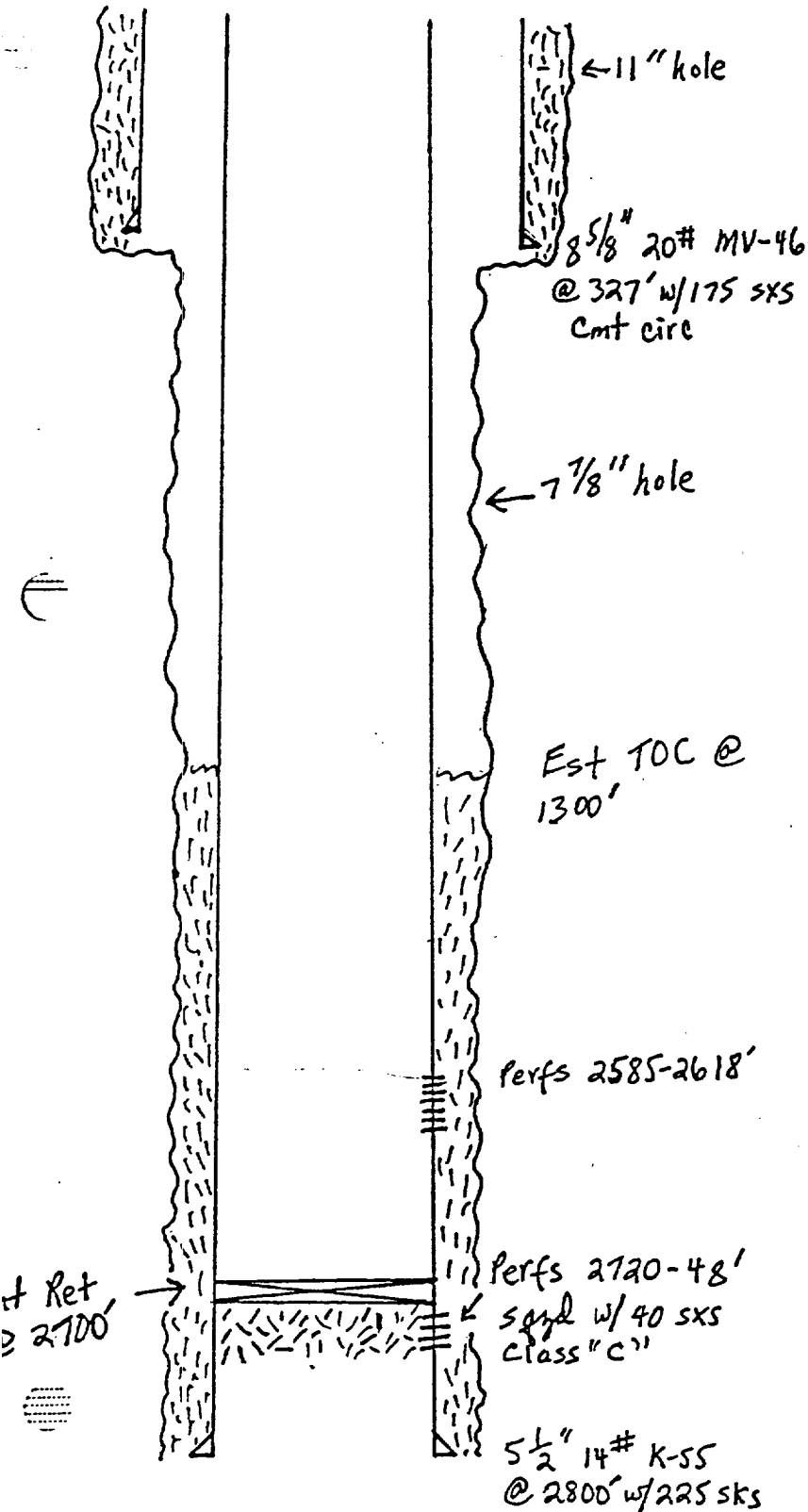
Midland District Engineering Department

-13-80

LHP:MFS:pd

Indesignated San Andres F. 12
Chaves County, New Mexico
P&A Procedure

Before P&A



After P&A

