

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SEP 23 1981

O. C. D.

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Unit Agreement Name |
| 2. Name of Operator UNION OIL COMPANY OF CALIFORNIA | 8. Farm or Lease Name O'BRIEN |
| 3. Address of Operator P. O. BOX 671 MIDLAND, TEXAS | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 1,980 FEET FROM THE WEST LINE, SECTION 1 TOWNSHIP 8-S RANGE 28-E NMPM. | 10. Field and Pool, or Wildcat UNDESIGNATED(SAN ANDRES) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4,058.1' GL | 12. County CHAVES |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 2,900'

PERFS. 2,585', 2,618', 2,720' 2,748'

Casing Record: 8-5/8" OD 327' 175 sx
5-1/2" OD 2,800' 225 sx

5-18-81 MI RU PU, perf 5-1/2" OD casing @ 900' & 380'. Ran 2-3/8" OD tubing to 2,690', pull up to 2,678'.
5-19-81 Plug No. 1 - spot 35 sx Class "C" cement 2,678' - 2,392', tagged top of cement 2,392'. Plug No. 2 - ran cement retainer on 2-3/8" OD tubing & set @ 705', spot 50 sx Class "C" cement, pump w/full returns to surface. Pull out of retainer leaving 5 sx on top of retainer and 20 sx below retainer to perfs @ 900' and 25 sx outside 5-1/2" OD casing. Plug No. 3 - set cement retainer on 2-3/8" OD tubing @ 181', spot 50 sx Class "C" cement and pump w/full returns to surface. Pull out of retainer leaving 2-1/2 sx on top of retainer and 20 sx below retainer to perfs @ 380' and 27-1/2 sx outside 5-1/2" OD casing. Plug No. 4 - ran 2-3/8" OD tubing to 96', spot 15 sx Class "C" cement, circulate inside 5-1/2" OD casing to surface. Pumped 9.5# mud between plugs. Weld 1/2" steel plate on top of 8-5/8" OD casing. Install 4" x 4' dry hole marker. Well P&A 5-19-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes J.R. Hughes TITLE District Drilling Supt. DATE 9-16-81
APPROVED BY Michael Stillefeld TITLE OIL AND GAS INSPECTOR DATE NOV 30 1981
CONDITIONS OF APPROVAL, IF ANY: