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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

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1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		APR 23 1982	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		Union Oil Company of California /		ARTESIA, OFFICE							
3. Address of Operator		P. O. Box 671 - Midland, Texas 79702									
4. Location of Well		UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM									
THE West LINE OF SEC. 1 TWP. 8-S RGE. 28-E NMPM											
15. Date Spudded		1-30-80		16. Date T.D. Reached		2-3-80		17. Date Compl. (Ready to Prod.)		* 2-23-80	
18. Elevations (DF, RKB, RT, GR, etc.)		4,058' GR		19. Elev. Casinghead							
20. Total Depth		2,800'		21. Plug Back T.D.		2,700'		22. If Multiple Compl., How Many		23. Intervals Drilled By	
										Rotary Tools 0-2,800'	
24. Producing Interval(s), of this completion - Top, Bottom, Name		2,585' - 2,618' San Andres		25. Was Directional Survey Made		No					
26. Type Electric and Other Logs Run		Gamma Ray CNL		27. Was Well Cored		No					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8" OD		20#		327'		11"		175 sx cir to surface			
5-1/2" OD		14#		2,800'		7-7/8"		225 sx			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)											
2,720' to 2,748' 1/2" jet 29 holes											
2,585' to 2,592' 1/2" jet 29 holes											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
2,720' - 2,748'						Sqzd W/40 sx cmt ret. @ 2700'					
2,585' - 2,592'						250 gals 15% HCL Acid					
2,585' - 2,592'						6,000 gals 20% HCL Acid					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
								Well P&A * 5-19-81			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>L.H. Pardue</u> L.H. Pardue				TITLE <u>Dist. Prod. Supt.</u>				DATE <u>4-13-82</u>			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	412'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	866'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1,474'	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	1,958'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qrtz
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todilto	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	412'	412'	Red Bed & Sandstone				
412'	866'	454'	Anhydrite & same				
866'	1474'	608'	Sandstone				
866'	1474'	608'	Anhydrite & Sandstone				
1474'	1958'	484'	Sandstone & Anhydrite				
1958'	2757'	799'	Dolo & Anhydrite				