

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-78

1. Location of Well (County, State, Section, Township, Range)
State ☒ New Mexico Fee ☐
Section ☐ Township ☐ Range ☐

L-4039

MAR 10 1981

10. TYPE OF WELL
a. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVP. ☐ OTHER ☐ P & A

2. Name of Operator
Martin B. Muncy /

3. Address of Operator
P.O. Box 196 Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

THE E LINE OF SEC. 36 TWP 6S RGE 27E NMPN Chaves

15. Date Spudded 1-18-80 16. Date T.D. Reached 2-22-80 17. Date Comp. (Ready to Prod.) FA 11-23-80 18. Elevation (DT, RKB, RT, GR, etc.) 3940.8 GL

20. Total Depth 2584' 21. Plug back T.D. perm BP @2240' 22. If Multiple Completions, How Many 1 23. Intervals, Primary Tools 350-2584 0-350

24. Producing Interval(s), of this completion - Top, bottom, name
not commercial NOTE -

26. Type Electric and Other Logs Run
Dresser Atlas Dual Lateral log and Gamma Ray Neutron

27. Was Well Cased no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8 "	20	283	12 1/4	135 sx.	0-
4 1/2	9.5	2576	7 7/8	250 sx. 50% c 50% lite	968'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Two .45 shots per foot @ 2267, 2268, 2269.
One .45 shot per foot @ 2023, 24, 25, 26,
and one at 2003, 04, 05.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2067-2069	1000 ga. 15% HCL, NE, FE
2003-2069	2500 gal 20% HCL, NE, FE

33. PRODUCTION

Date First Production none Production Method (Flowing, gas lift, pumping - Size and type pump) P & A Well Status (Prod. or Shut-in) P & A

Date of Test	Hours Tested	Choke Size	Pressure at Test Period	Oil - PHL	Gas - MCF	Water - PHL	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - PHL	Gas - MCF	Water - PHL	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Martin B Muncy TITLE operator DATE 2-25-81

