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OIL & GAS DIVISION RECEIVED
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAY 20 1980
O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 10-1-79

5a. Indicate Type of Lease
State <input type="checkbox"/> Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ralph Nix ✓	8. Farm or Lease Name Union Joy
3. Address of Operator P.O. Box 617, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 7-S RANGE 29-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4020' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforations & Treatment <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-14-80 Rigged up well service unit. Ran perforating gun & perforated 6 shots at the following intervals: 2702', 05', 10', 12', 14', 16'. Came out of hole & ran tubing on Packer, set at 2656'. Treated with 2000 gallons of 20% NEFE Acid.

5-15-80 Swabbed back acid treatment with good show of oil.

5-17-80 Treated with 23,000 gallons 50# gel with fluid loss additive, with 30% CO2. 40 sacks of 40-60 sand, 120 sacks of 20-40 sand, 35 sacks of 10-20 sand. Average 4000# PSI. Average rate 15.5 BPM. Total sand 22,500#. Instant Shut in 1900#. Five minute shut in 1720#. Opened well at 1:00 p.m.. Flowed to pits until 5:00 p.m.. Estimated most of treatment had flowed back & turned to the tanks. Flowed 19 bbls. of fluid overnight. Now swabbing back. Good show of oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Operations Manager</u>	DATE <u>5/19/80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 21 1980</u>

CONDITIONS OF APPROVAL, IF ANY: