Use "APPLICATION FOR PERMIT-" for such proposals.) OIL GAS WELL CASE OF OPERATOR OIL WELL XX OTHER X ADDERSS OF OPERATOR Yates Petroleum Corporation APPERATOR Yates Petroleum Corporation Yates Petroleum Corporation Clearly and in accordance with any State requirements.* Yates Petroleum Corporation St	2 1980 T. NAME C. D. OFFICE FEDERAL FEDERAL L, OR WILDCAT OR BLK. AND INCAT OR BLK. AND INCAT OR BLK. AND INCAT INC
WELL WILL XX OTHER NAME OF OPERATOR S. FARM OF LASS Yates Petroleum Corporation S. FARM OF LASS ADDRESS OF OPERATOR Globe MN 207 South 4th Street - Artesia, NM 88210 1 I. ADDRESS OF OPERATOR S. WELL 800. 207 South 4th Street - Artesia, NM 88210 1 I. ADDRESS OF OPERATOR S. WELL 800. 207 South 4th Street - Artesia, NM 88210 1 I. PADERSS OF OPERATOR S. WELL 800. Yatsuface 10. FIED AND FOO 1980' FNL & 1980' FWL of Section 1-5S-24E Wildcat 4. PERMIT NO. 15. ELEVATIONS (Show whether BF, RT, GR, etc.) 3896' GR 12. CODING TOR 2000 G. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: SUBBEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE ABANDON' SHOOT OR ACIDIZE PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE ABANDON' SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE	NG WELL G CASING (MENT* G date of starting kers and zones p
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Locarnov of well (Report location clearly and in accordance with any State requirements." See allow space 17 below.) At surface 1980' FNL & 1980' FWL of Section 1-5S-24E 4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3896' GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAR WELL (Other) 7. PECKINE TREAT COMPETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated perpoposed work, 1* Well is directionally drilled, give subsurface locations and measured and true vertical depths for all mar TD 4260'; PBTD 3986' - WIH w/casing gun on wireline and perfo 3758-72' w/28 .34" holes (2 spf). POOH. WIH w/Guiberson Uni on 2-7/8" tubing. Set packer at 3707'. Treated perforations gallons 15% Spearhead acid and ball sealers. Swabbed back. GT Sand Frac'd w/42000 gallons treated water, 4000 gallons Titan 2000 gallons 15% Spearhead acid, 80000# sand, 60000# 20-40 san 20000# 100 mesh w/ball sealers. Flowed back load. Well clean	OR BLK. AND IBEA -24E MPM ISH ISH ISH ISH ISH ISH ISH ISH
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4. FERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3896' GR 12. COUNTY OR PAIL 6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT PULL OR ALTER CASING MULTIPLE COMPLETE MULTIPLE COMPLETE ABANDON* CHANGE PLANS (Other) Charles results of multiple completion or Recompletion Report and Log 7. DESCRIPT PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all mar nent to this work.)* TD 4260'; PBTD 3986' - WIH w/casing gun on wireline and perfor 3758-72' w/28 .34" holes (2 spf). POOH. WIH w/Guiberson Uni on 2-7/8" tubing. Set packer at 3707'. Treated perforations gallons 15% Spearhead acid and ball sealers. Swabbed back. GT Sand Frac'd w/42000 gallons treated water, 4000 gallons Titan 2000 gallons 15% Spearhead acid, 80000# sand, 60000# 20-40 san 20000# 100 mesh w/ball sealers. Flowed back load. Well clean	NG WELL G CASING (MENT* lon on Well ; form.) date of starting kers and zones p
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8. I hereby certify that the foregoing is true and correct SIGNED	-80
APPROVED BY DATE	NAY 0.8 133
CONDITIONS OF APPROVAL, IF ANY:	
*See Instructions on Reverse Side	

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