

N.M.O.C.D. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUBMIT IN 1  
(Other Instruc  
verse side)  
LICATE  
s on re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-11185 RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAY 12 1980

7. UNIT AGREEMENT NAME

O.C.D.

8. FARM OR LEASE NAME

Globe MN Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1-5S-24E

Unit F NMPM

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL &amp; 1980' FWL of Section 1-5S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3896' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4260'; PBTD 3986' - WIH w/casing gun on wireline and perforated 3758-72' w/28 .34" holes (2 spf). POOH. WIH w/Guiberson Uni VI packer on 2-7/8" tubing. Set packer at 3707'. Treated perforations w/1000 gallons 15% Spearhead acid and ball sealers. Swabbed back. GTS TSTM. Sand Frac'd w/42000 gallons treated water, 4000 gallons Titan #30 and 2000 gallons 15% Spearhead acid, 80000# sand, 60000# 20-40 sand and 20000# 100 mesh w/ball sealers. Flowed back load. Well cleaned up and stabilized at 215# on 1/2" choke.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Christine Johnson*

TITLE

Geol. Secty.

DATE

3-5-80

(This space for Federal or State office use)

APPROVED BY (Jng. Sgl.) GEORGE H. STEWART

TITLE

DISTRICT ENGINEER

DATE

MAY 08 1980

CONDITIONS OF APPROVAL, IF ANY: