

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)5. LEASE DESIGNATION AND SERIAL NO.
NM 111036. IF INDIAN, ALLOTTEE OR TRIBAL NAME
MAY 12 19807. UNIT AGREEMENT NAME
O. C. D.
ARTESIA, OFFICE8. FARM OR LEASE NAME
Globe MN Federal9. WELL NO.
110. FIELD AND POOL, OR WILDCAT
Wildcat11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 1-5S-24E

Unit F NMPM

12. COUNTY OR
PARISH
Chaves13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FWL of Section 1-5S-24E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPEUDED 1-30-80

16. DATE T.D. REACHED 2-9-80

17. DATE COMPL. (Ready to prod.) 2-24-80

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3896'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4260'

21. PLUG, BACK T.D., MD & TVD 3986'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY 0-4260'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3758-72' Abo

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC, DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	357'	17 1/2"	350 sacks	
5 1/2"	14#	4026'	7-7/8"	265 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3707'	3707'

31. PERFORATION RECORD (Interval, size and number)

3758-72' w/28 .34" holes (2spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3758-72'	1000g 15% Spearhead acid
	Sand Frac'd w/42000g trtd
	wtr and 80000# Sand

33.*

PRODUCTION

DATE FIRST PRODUCTION
2-24-80PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
FlowingWELL STATUS (Producing or
shut-in)
SIWOPLC

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-24-80	2	1/2"		-	108	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
215	Pkr		-	1290	-	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VentedTEST WITNESSED BY
Harvey Apple

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Christine Tomlinson

TITLE

Geol. Secty.

DATE

3-5-80

*(See Instructions and Spaces for Additional Data on Reverse Side)