

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
O.C.C.	
ARTESIA, OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
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Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Yates Petroleum Corporation	
Address 207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (check proper box)	
New Well ☒	Change in Transporter of Oil ☐
Recompletion ☐	Oil ☐
Change in Ownership ☐	Coalinghead Gas ☐
	Dry Gas ☐
	Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Kind of Lease NM 11103		Lease No.
Lease Name Globe MN Federal	Well No. 1	Pool Name, Including Formation Wildcat	State, Federal or Fed Federal	
Location				
Unit Letter F	1980	Feet From The North	Line and 1980	Feet From The West
Line of Section 1	Township 5S	Range 24E	N.M.P.M. Chaves	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Navajo Crude Oil Pipeline Company		
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☒	Transwestern Pipeline Company		
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 34	Twp. 6S
			Rge. 25E
Is gas actually connected?		When Appr. 7-1-80	
Yes		7-15-80	

If this production is commingled with that from any other lease or pool, give commingling order number:

7. COMPLETION DATA		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Some Both		Part. Resv.	
Designate Type of Completion - (X)		X		X		X											
Date Spudded 1-30-80		Date Compl. Ready to Prod. 2-24-80		Total Depth 4260'		P.B.T.D. 3986'											
Elevations (DF, RKB, RT, GR, etc.) 3896'		Name of Producing Formation Abo		Top Oil/Gas Pay 3758		Tubing Depth 3707											
Perforations 3758-3772'						Depth Casing Shoe 4026											
TUBING, CASING, AND CEMENTING RECORD																	
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT											
17-1/2"		13-3/8"		357'		350 sacks											
7-7/8"		5-1/2"		4026'		265 sacks											

7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
1290	24				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Back Pressure	1002	pkc	1/2"		

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)

Christine Tomlinson, Geol. Secty.
(Title)

5-21-80
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUL 25 1980, 19
BY Mike Williams
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled, or deepened well, this form must be accompanied by a tabulation of the drilled tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.