

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Perforate additional Abo - Subsequent report -

5. LEASE

NM-11103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Globe MN Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

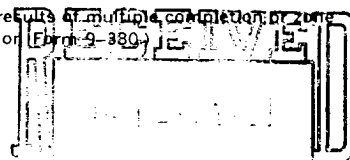
Unit F, Sec. 1, T5S, R24E

12. COUNTY OR PARISH | 13. STATE
Chaves | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3896' GR

(NOTE: Report results of multiple completion or zone change on Form 9-380.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Installed standing valve in 1.81" profile nipple at 3701'. Got off of on-off tool and killed well with KCL water and pulled tubing. WIH w/casing gun on wireline and perforated 3570-3582' w/12 .50" holes as follows: 3570-3572' (4 holes) and 3578-3582' (8 holes). TIH with tubing, packer and RBP. Set RBP at 3592' and packer at 3530'. Swabbed dry for natural test. Results of natural test TSTM. TOOH with packer and RBP. Ran back in hole with tubing and seating nipple. Seating nipple at 3672'. Spotted 1000 gallons 10% Spearhead acid across perfs 3570-3582'. Sand frac'd perforations 3570-3582' (via 2-7/8" tubing) with 26000 gallons gelled 2% KCL water and CO2, and 55000# sand. Flowing back load. Results of frac: FTP 125 psi on 1/2" positive choke= 864 mcfpd. Return to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Maureen J. Gault Engineering SECRETARY DATE January 12, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

(ORIG. SGD.) KAREN E. SAYLES
JAN 14 1981

U.S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO