

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT LOG

MAY - 7 1980

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

The Harlow Corporation

Address of Operator

600 Petroleum Building

Amarillo, TX 79101

Location of Well

IT LETTER 0 LOCATED 2310 FEET FROM THE East LINE AND 330 FEET FROM

South LINE OF SEC. 18 TWP. 8S REC. 29E

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., R.H.B., R.T., G.R., etc.)	19. Elev. Casinghead
1/26/80	3/1/80	4/16/80	3989 GR	3989

Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2832	2804			0-TD	

Producing Interval(s), of this completion - Top, Bottom, Name

2662-2681 San Andres

25. Was Directional Survey Made

yes

Type Electric and Other Logs Run

Dual Laterolog Micro-Laterolog Sidewall Neutron GR

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	135'	11	75sx	none
5 1/2	20#	2832'	7 7/8	125 sx	none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

2662-2672'	.44"	20 holes
2679-2681'	.44"	4 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2679 - 81'	500 gal FeNe
2662 - 81'	1000 gal FeNe
2662 - 81'	1000 gal FeNe
2662 - 81'	4000 gal FeNe

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
4/10/80	Pumping	Production

No. of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5/5/80	24	none		24		24	.292
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30	30		24	7	24	25	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Ray Vaught

List of Attachments

Logs listed above

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Engineer

DATE 5/6/80

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure logs and a summary of all reported bottom hole pressure, depth, and other data. All data reported shall be accompanied by a copy of the original log, from which the data were obtained. For further instructions, see Form 105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northeastern New Mexico

Southeastern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Alamo	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Ebert
T. Grayburg	T. Monloya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorietta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. T.
T. Dinebry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	2662'	to	2681'	No. 4, from
No. 2, from		to		No. 5, from
No. 3, from		to		No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	_____	feet
No. 2, from	_____	feet
No. 3, from	_____	feet
No. 4, from	_____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness	Formation	From	To	Thickness	Formation
0	934	934	Permian red bed, w/minor silt, sand, salt & gyp				
934	1562	628	Salt anhydrite, red & green shales w/minor silt & sand				
1562	2037	475	Red Beds				
2037	2650	613	Anhydrite & salt w/minor shale & dolomite				
2650	2832	182	Dolomite /minor anhydrite & shale				