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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

RECEIVED

MAY - 9 1980

I. Operator The Harlow Corporation O.C.D.
Address 600 Petroleum Building Amarillo, TX 79101 ARTESIA, OFFICE
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ **CASINGHEAD GAS MUST NOT BE FLARED AFTER 7-1-80 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED**

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE R. 6420
Lease Name O'Brien Fee "18" Well No. 2 Pool Name, including Formation Undesignated - San Andres Kind of Lease Fee Lease No. 3-31-81
Location Unit Letter 0 2310 Feet From The East Line and 330 Feet From The South
Line of Section 18 Township 8S Range 29E , NMPL, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Brio Petroleum Address (Give address to which approved copy of this form is to be sent) 12700 Park Central Dr. Suite 215, Dallas, TX 75251
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent) _____
If well produces oil or liquids, give location of tanks. Unit M Sec. 18 Twp. 8S Rge. 29E Is gas actually connected? no When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____
V. COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☐ Diff. Resv. ☐
Date Spudded 1/26/80 Date Compl. Ready to Prod. 4/16/80 Total Depth 2832' P.B.T.D. 2804'
Elevations (DF, RKB, RT, GR, etc.) 3989 GR Name of Producing Formation San Andres Top Oil/Gas Pay 2662 Tubing Depth 2650
Perforations 2679 - 81" & 2662 - 72' 2 holes/ft. Depth Casing Shoe 2832'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 11" CASING & TUBING SIZE 8 5/8" DEPTH SET 135' SACKS CEMENT 75 Circulated
7 7/8" 5 1/2" 2832' 125

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 4/10/80 Date of Test 5/5/80 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hr Tubing Pressure 30# Casing Pressure 30# Choke Size none
Actual Prod. During Test 48 Oil-Bbls. 24 Water-Bbls. 24 Gas-MCF 7 Post 2 + Bod
FD 2 + Bod
5-7-80
BPE

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VII. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. La Fen (Signature)
Production Engineer (Title)
May 6, 1980 (Date)
OIL CONSERVATION COMMISSION
APPROVED MAY - 9 1980
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.