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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form O-105
Revised 11-78

1. Indicate Type of Lease
State ☐ Federal ☒
2. State Oil & Gas Lease No.

14. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
15. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REFL. REGR. ☐ OTHER ☐
16. Name of Operator
C. E. LaRue and B. N. Muncy, Jr.
17. Address of Operator
P.O. Box 196, Artesia, New Mexico 88210

APR 25 1980

O. C. D.
ARTESIA, OFFICE

3. Indicate Acreage
4. Name of Lease
Eddie
5. Well No.
1
6. Field and Block, or Well No.
Wildcat San Andres

4. Location of Well
UNIT LETTER L LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE OF SEC. 29 TWP. 7S RSE. 29E
18. Date Spudded 1/30/80
19. Date T.D. Reached 2/14/80
20. Date Ready to Produce 3/6/80
21. Completion (D, F, RKB, RI, GL, etc.) 4018' GL
22. Elevation (Feet) 4018'

7. County
Chaves

23. Producing Interval, of this completion (Log, External Time)
San Andres 2674-2699
24. Type Electric and Other Logs Run
Sidewall Neutron Gamma Ray-Dual Laterolog-Micro Laterolog
25. Was Well Cased
No

8. City
Chaves

26. CASING RECORD (Report all strings set in well)
Casing Size Weight Lb. Ft. Depth Set Hole Size Cementing Record Amount Pulled
8-5/8" 23# 365' 12-1/4" 200 sacks Circulated
4-1/2" 10.5# 2880' 7-7/8" 250 sacks

9. State
Chaves

27. LINER RECORD
Size Top Bottom Sacks Cement Screen
2-3/8" 2670

10. TUBING RECORD
Size Depth Set Packer Set
2-3/8" 2670

28. Perforation Record (Interval, size and number)
2674-2677-2680-2681-2683-2685-2687-2692-2695-2697-2699
1/2" - 11 perforations

11. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
2674-2699 9500 gallons 20% acid

29. PRODUCTION
Date First Production 3/6/80
Production Method (Flowing, gas lift, pumping - size and type pump) Pumping - 2" x 1-1/2" rod pump
Date of Test 3/7/80 Hours Tested 24
Flow Test (Pressure, Temperature, etc.) 2" 9
Flow Test (Pressure, Temperature, etc.) 2" 9

12. Well Status (Prod. or Shut-in)
Producing
13. Water - BBL Gas - Oil Ratio 2
14. Oil Gravity - API (Corr.)

30. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

31. List of Attachments

32. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Operator DATE 4/24/80

15. Date
4/24/80

INSTRUCTIONS

This form is to be filed with the appropriate permit or lease of the oil or gas well, not later than 15 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and fluid level logs for the well and a summary of all special tests conducted, including full stem tests. All forms reported shall be numbered sequentially in the case of the electrically logged wells, true vertical depth shall also be reported. For multiple completions, items to be listed shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are to be furnished. (45)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South-eastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
13. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2436</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Dase Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2674 to 2699. No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Redbed Shale				
365	2436	2071	Redbed Shale				
2436	2880	444	Dolomite				