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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 15 1981

Form O-105
Revised 11-1-78

9a. Indicate Type of Lease	
State ☐	Fee ☒
b. State Oil & Gas Lease No.	

a. TYPE OF WELL	OIL ☐	GAS ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	NEW ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. PRESVR. ☐	OTHER ☐	

7. Unit Agreement Name	
8. Farm or Lease Name	Nelson
9. Well No.	1
10. Field and Pool, or Wildcat	Wildcat San Andres

Name of Operator	C. E. LaRue and B. N. Muncy, Jr.
Address of Operator	P. O. Box 196 Artesia, New Mexico 88210
Location of Well	

NE 1/4	0	LOCATED	330	FEET FROM THE	South	LINE AND	2310	FEET FROM
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NE East	LINE OF SEC	20	TWP. 7S	RGE. 29E	CHAVES
1. Date Spudded	16. Date Well Bored	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RF, GR, etc.)	19. Elev. Casinghead	

2. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	Rotary Tools	Cable Tools
2940				X	X

4. Producing Intervals, at this completion - Top, bottom, Name	25. Was Directional Survey Made
NONE	NO

6. Type Electric and Other Logs Run	27. Was Well Cored
Dual Laterolog - Micro Laterolog - Sidewall Neutron Gamma Ray	NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	211	12 1/4	125 Sacks	Circulated

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)	30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
NONE	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

PRODUCTION							
4a. Date First Production	4b. Production Method (Flowing, gas lift, pumping - Size and type pump)					4c. Well Status (Prod. or Shut-in)	
NONE							
5a. Date of Test	Hours Tested	Choke Size	Production Per Test Period	Oil = BBL	Gas = MCF	Water = BBL	Gas-Oil Ratio
NONE							
5b. Flowing Pressure	Minimum Pressure	Calculated 24-Hour Rate	Oil = BBL	Gas = MCF	Water = BBL	Oil Gravity - API (Corr.)	

4. Location of Vias (Sold, used for fuel, vented, etc.)	Test Witnessed By

5. List of Attachments

I, the undersigned, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Operator	4/3/81

This form is to be filed with the appropriate district office of the Bureau not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical logs, suitably labeled, of the well, and a summary of all special tests conducted, including inflow tests. All data reported shall be rounded by half in the case of the vertically drilled wells, true vertical depth shall also be reported in quadruple repetition. Items in this section shall be repeated for each zone. The form is to be filed in quadruplicate except in state back, where quadruplicate is not required (see rule 17.1).

Southeastern New Mexico

T. Ashy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
D. Salt _____	T. Atoka _____
T. Yates 1001	T. Moss _____
T. 7 Rivers 1080	T. Devonian _____
T. Queen 1658	T. Solution _____
T. Grayburg _____	T. Montoya _____
T. San Andres 2014	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinney _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Oyo Alonso _____	T. Penn. "B" _____
T. Kirtland Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Toddlito _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	240	240	Sandy Redbed				
240	950	710	Redbed Shale Salt				
950	2014	1064	Anhydrite Shale				
2014	2940	926	Dolomite				