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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form O-105
Revised 10-76

APR 25 1980

1a. TYPE OF WELL <i>BM 1</i>		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		O. C. D. ARTESIA, OFFICE	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐				2. Name of Operator C. E. LaRue and B. N. Muncy, Jr.	
3. Address of Operator P.O. Box 196, Artesia, New Mexico 88210				4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>6S</u> RGE. <u>28E</u> NMPM	
15. Date Spudded 2/16/80	16. Date T.D. Reached 2/21/80	17. Date Compl. (Ready to Prod.) Dry Hole	18. Elevation (DF, RKB, RT, GR, etc.) 3956 GL	19. Elev. Casinghead	
20. Total Depth 2567	21. Plug back T.D.	22. If Multiple Casing, How Many	23. Interval Drilled by History Tools XX	Cable Tools	
24. Producing Interval(s), of this completion - Top, bottom, Name None				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Sidewall Neutron Porosity-Dual Laterolog-Mico-SFL				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"	WEIGHT LB./ FT. 20#	DEPTH SET 260	HOLE SIZE 12-1/4"	CEMENTING RECORD 150 Sacks	AMOUNT PULLED Circulated
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 14-Hour Rate	Oil - PUL	Gas - MCF	Water - BBL
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>[Signature]</i>		TITLE <u>Operator</u>		DATE <u>4/22/80</u>	

INSTRUCTIONS

This form is to be filled with the appropriate data for the purpose of recording the results of any newly-drilled or deepened well. It shall be a complete record of all data obtained from the well and a summary of all useful tests conducted, including drill stem tests. All depths reported shall be measured by the method for locally drilled wells; true vertical depths shall also be reported. For multiple completions, items 1 through 14 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
T. Salt _____
T. Yates _____
T. 7 Rivers _____ 990
T. Queen _____
T. Grayburg _____
T. San Andres _____ 1470
T. Glorieta _____ 2560
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Op. Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chino _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2040 _____ to _____ 2050 _____
No. 2, from _____ 2290 _____ to _____ 2300 _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Redbed				
260	990	730	Redbed-Shale				
990	1470	480	Anhydrite Dolomite				
1470	2560	1090	Anhydrite Dolomite				