

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN.M.O.C.D. COPY
SUBMIT IN DUPLICATE(Set in
struct. on
reverse side)Form approved.
Budget Bureau No. 42-R385.5.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM-28152

6. IF INDIAN, ALLOTMENT OR TRACT NO.

7. UNIT AGREEMENT NAME

ARTESIA, OFFICE

8. FARM OR LEASE NAME

Iwanowski MM Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Abo

11. SEC. T., R., M., OR BLOCK AND SURVEY

Sec. 34-6S-24E

Unit H NMPM

12. COUNTY OR

PARISH

Chaves

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1780' FNL & 560' FEL of Section 34-6S-24E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-8-80

16. DATE T.D. REACHED

3-1-80

17. DATE COMPL. (Ready to prod.)

6-19-80

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

3932' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5523'

21. PLUG, BACK T.D., MD & TVD

3472'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-5523'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3404-3456' Abo

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	440'	17 1/2"	400 sacks	
8-5/8"	24#	1570'	12 1/4"	450 sacks	
5 1/2"	14#	5040'	7-7/8"	750 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3379'	3379'

31. PERFORATION RECORD (Interval, size and number)

3404-14' w/20 .50" holes (2spf)

3451-56' w/10 .50" holes (2spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3451-56'	1000g 15% Spearhead acid
	SF w/20000g Titan II-30
	& 50000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION 6-19-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 6-19-80	HOURS TESTED 3	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF. 120	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 235#	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 360	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented will be sold

TEST WITNESSED BY

Bill Hansen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Geol. Secty

DATE

6-24-80

*(See Instructions and Spaces for Additional Data on Reverse Side)