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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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MAY - 1 1980

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Acme
3. Address of Operator 1000 Vaughn Building / Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>8S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3672' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 40' with rat hole machine and set 13-3/8" conductor pipe. Spudded well with 12-1/4" hole at 10:30 AM, 4-25-80 and drilled to 1500'. Ran 38 jts 8-5/8", 24#, K-55, ST&C casing set at 1499' RKB, FC at 1459', centralizers on jts 1, 3, and 5. Cemented with 515 sx HLW + 1/4# flocele + 2% CaCl followed by 200 sx "C" + 2% CaCl. PD at 11:30 AM 4-28-80. Circulated 55 sx to surface. WOC 18 hours. Tested BOPs and casing to 600 psi -- ok. Reduced hole to 7-7/8" and drilled ahead on 4-29-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. E. Mach TITLE Regulatory Coordinator DATE 4/29/80

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE MAY - 5 1980

CONDITIONS OF APPROVAL, IF ANY: