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Super to Forms C-104 must be filed for each pool in mult	MADOU E 1001-	(Date)	Fill out only Sections I. well name or number, or transj	, II, III, and VI for changes of condition orter, or other such change of condition

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NEW MEXICO OIL CONSERVATION COMMISSION

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	SOUTH	660	WEST
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Outline the average d	edicated to the subj	ect well by colored per	cil or bachure marks on the plat below.
If your than one less interest and regulty).	se is dedicated to th	e well, outline each an	d identify the ownership thereof (both as to worki
If note than one lease dated by communitizat	of different ownersh	ip is dedicated to the v	cell, have the interests of all owners been consol
] Yes [] No	If answer is "yes," (
the route in necessary.			ve actually been consolidated. (Use reverse side
No allowable will be as lowed-pooling, or other Non.	-signed to the well un wise) or until a non-st	til all interests have be andard unit. eliminating	een consolidated (by communitization, unitization g such interests, has been approved by the Commis
		 	CERTIFICATION
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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

AIR MAIL

NOTICE OF GAS CONNECTION

DATE March 10, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Mesa Petroleum Company		
	Operator		
		L	
Acme		Well #1 - U nit Letter unknown	
Lease		Well Unit	
26			
29-8S- 23 E, Chaves County		Wildcat (Abo)	
S.T.R.		Pool	
Transwestern Name of purchaser	was made on	March 6, 1981	
Name of purchaser			

Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator

Oil Conservation Division - Santa Fe