Submit 5 Cepies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department UCT 24 189

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

D. C. D. ARTESIA, OFFICE

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FC	OR ALL	OWAB	LE AND AUTHOR	IZATION			
I.	AND NATURAL G	AS Well A	Pl No.						
Operator YATES PETROLEU		1	30-005-60647						
Address 105 SOUTH 4th	STREET,	ARTES	IA, N	м 882					
Reason(s) for Filing (Check proper box)			T	06	X Other (Please exp	lain)			
New Well	Oil	Change in	Dry Gas	er oi:	EFFECTIVE	DATE1	0-21-198	39	
Recompletion			Condens	ate X					
C11-10-11-1	esa Oper	ating	Limit	ed Par	tnership, PO Bo	x 2009, A	Amarillo.	Texas	79189
I. DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including						Vind o	(Lease	le	ise No.
Lease Name Acme		Well No.			Slope Abo		ederal or Fee	Fee	
Location	2.0	.00		_	o+h 66	O · _	~ ~	west	Y:
Unit Letter L	:20	180	Feet From	m The _S	outh Line and 66	Fee	et From The		Line
Section 29 Townsh	ip 8S		Range	26E	, NMPM,	Chav	res		County
III. DESIGNATION OF TRAI	NSPORTE	ER OF O	IL AND	NATU	RAL GAS			<del></del>	
Name of Authorized Transporter of Oil or Condensate X					Address (Give address to which approved copy of this form is to be sent)				
Navajo Refining Co.					PO Box 159, Artesia, NM 88210  Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Transwestern Pipeline Co. (ATT: Aicklen)					PO Box 2521,				
If well produces oil or liquids,	Unit	Sec.	Twp.		Is gas actually connected? Yes	When	? 3-6-	81	
give location of tanks.  If this production is commingled with tha		1		J					
IV. COMPLETION DATA	t nom any oc	ner rease or	hoor! Bree						
		Oil Well	C	as Well	New Well   Workover	Deepen	Plug Back   S	ame Res'v	Diff Res'v
Designate Type of Completion			l		Total Depth		P.B.T.D.		1
Date Spudded	Date Corr	ipl. Ready to	a Prod.		Total Depar		r.b.1.b.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay	Top Oil/Cas Pay Tubing Depth			
Perforations					1		Depth Casing	Shoe	
		TUBING.	CASIN	IG AND	CEMENTING RECO	RD	·		
HOLE SIZE		CASING & TUBING SIZE			DEPTH SE	SA	SACKS CEMENT		
							Int	ID-3	
	_						- h	1-01 ap.	
						sha stiPER			
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABLE				رم ۱۰۰۰	6 11 2 4 1	,
OIL WELL (Test must be after	recovery of	total volume	of load o	il and mus	be equal to or exceed top a Producing Method (Flow,	nump eas lift e	s depth or be for	· јші 24 пош	75.)
Date First New Oil Run To Tank	Date of T	est			Producing Wichica (7 15W)				
Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	Gas- MCF			
							l		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condensate/MMCF		Gravity of Co	ndensate	<u> </u>
Actual Prod. Test - MC17D	Length of	Length of Test							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATION OF CERTIFICAT	CATE O	F COM	PLIAN	ICE	011.00	MCEDV	ATION D	11/11010	)NI
I hereby certify that the rules and reg	ulations of th	e Oil Conse	rvation		II OIL CC				ZIN
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved NOV 17 1989				
$C_{i} = C_{i} + C_{i}$	,								
Simpling					By ORIC	INAL SIGN	FN RA		
JUANITA COODLETT - PRODUCTION SUPVR.					MIKE WILLIAMS				
Printed Name 8-1-89 (505) 748-1471					Title SUP	CK 1190W			
Date		Tel	lephone N						
		e garage and second	. H . L . L 45	and grant and	to the fire and the second and tracks and reads of	e iga Kipadi distrik katina ba	el an leathair an tea	** - ** ** ** ** ** ** ** ** ** ** ** **	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.