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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

Begin 1

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

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JUL 24 1980

O. C. D.

ARTESIA. OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
O'Brien "F"
9. Well No.
4
10. Field and Pool, or Wildcat Assoc.
Twin Lakes-San Andres

2. Name of Operator
STEVENS OIL COMPANY
3. Address of Operator
P. O. Box 2203 - Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE OF SEC. 25 TWP. 8-S RGE. 28-E NMPM

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-4-80	3-8-80	3-31-80	3920.3 Gr., 3926.3 KB	3922.3

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2770'	2758'			0-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2566-2597.5'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp. Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	120'	12-1/2"	75 sacks	0
4-1/2"	9.5#	2770'	7-7/8"	125 sacks	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2566, 66.5, 68.5, 69, 69.5, 70, 71.5, 72, 78, 78.5, 79, 79.5, 81, 81.5, 82.5, 83, 94, 94.5, 96, 96.5, 97, 97.5		
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2566-2597.5	6000 gal. 28%

Posted 10-2-80
BOOK 70
SI

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-27-80		Flow				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-30-80	2	8/64"		TSTM	144	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
588	Pkr.		1 (est)	6,818 MCFCAD	0	23	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Curtis Stevens

35. List of Attachments
1 Comp. Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
David G. Stevens	Owner	7/23/80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

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JUL 14 1980

AMENDED

All distances must be from the outer boundaries of the Section

STEVENS OIL CO.

O'Brien F.

O. C. D.
ARTESIA, OFFICE

K 25

South

2 East

Chaves

1650

South

210

East

Assoc.

3920.3

San Andres

Twin Lakes-San Andres

160 per Division

Order R-5353-F

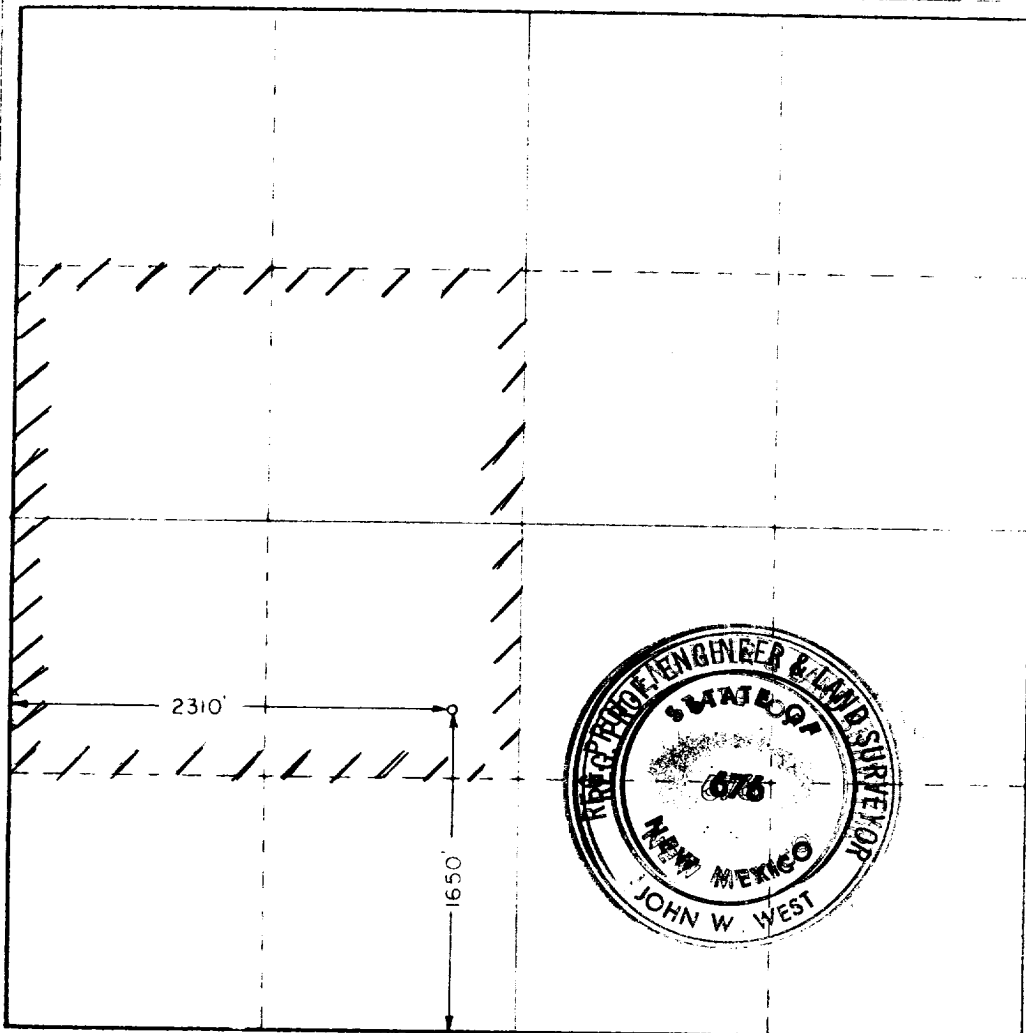
6357

- 1 Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (attach separate sheet if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



DECLARATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.

Owner

Stevens Oil Company

July 11, 1980

I hereby certify that the well location shown on this plat was located from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

December 1, 1977

John W. West
John W. West

Ronald J. Edison 3232

F
r
e
d

P
o
o
l

J
r.

March 11, 1980

RECEIVED

APR 4 1980

O. C. D.
ARTESIA, OFFICE

Stevens Oil Company ✓
Roswell, N.M. 88201

O Brien F # 4

Deviation test:

122 ft. no degree off

1903 ft. 1/2 degree

2700 ft. 1/2 degree

Fred Pool Jr.
Fred Pool, Jr.
Contractor

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this
12th day of March, 1980 by Fred Pool, Jr.

Melley Ebo Heather
Notary

My Commission expires

Feb 1 1983