

FEB 17 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

DATE OF FILING	
REGISTRATION	
SANTA FE	
FILE	
U. S. E.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
REGISTRATION OFFICE	
REGISTRAR	

STEVENS OPERATING CORPORATION

Address
P. O. Box 2408, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☒
Casinghead Gas ☐ Condensate ☒

Other (Please explain)

Change in status of well

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
O'Brien "F"	4	Twin Lakes - San Andres Assoc.	State, Federal or Fee Fee	
Location				
Unit Letter	K	1650 Feet From The South Line and 2310 Feet From The West		
Line of Section	25	Township 8S	Range 28E	County Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Transporter	P. O. Drawer 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Cities Services Co.	P. O. Box 1919, Midland, Texas 79702
Is well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit K Sec. 25 Twp. 8S Rge. 28E	Yes 2-8-83

(This production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-4-80	3-31-80	2770'	2758'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3920.3 GR 3926.3 KB	San Andres	2566'	2700'					
Perforations	2566, 66.5, 68.5, 69, 69.5, 70, 71.5, 72, 78, 78.5, 79, 79.5,	Depth Casing Shoe	2770'					
81, 81.5, 82.5, 83, 94, 94.5, 96, 96.5, 97, 97.5								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8" 20.0 #	120'	75 sacks
7 7/8"	4 1/2" 9.5 #	2770'	125 sacks
	2 3/8	2768	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
144	2 hrs.	TSTM	23
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pressure	588	pkr.	8/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Production Controller

February 16, 1983

(Title)

(Date)