

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	☒
OPERATOR	☒

RECEIVED

APR 20 '88

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.		O.C.D. REGIONAL OFFICE	
OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name TLSAU	
Name of Operator PELTO OIL COMPANY		8. Form or Lease Issue	
Address of Operator 500 DALLAS, SUITE 1800, HOUSTON, TX 77002		9. Well No. 2	
Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>8S</u> RANGE <u>28E</u> <u>UNPL.</u>		10. Field and Pool, or Whichever Twin Lakes SA Assoc.	
15. Elevation (Show whether DF, RT, GR, etc.) 3920 GR		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Converted to water injection well</u> ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12-30-87 RUPU (Monument). PU & ran 4 1/2" csg scraper & 3 7/8" bit on 2 3/8" tbg to tag PBTD @ 2726'. Pulled tbg scraper & bit. Ran a Guiberson 4 1/2" BP & pkr on 2 3/8" tbg & set BP @ 2535'. PU pkr & tested csg. Could not load the hole. Re-checked tally & found BP set one jt too deep. Latched on to BP. Pulled up one jt & re-set BP @ 2535'. PU pkr & tested csg. between BP & slips @ surface. Csg held 500#. Pulled tbg & pkr. SDON.

12-31-87 RU CRC WL. Ran free pipe log from 2528'. Found TOC @ 2022'. Ran tbg & latched on BP. Pulled tbg & BP. Ran 3 1/8" select fire csg gun & perf 1-.44" JSPF @ 2585, 2586, 2587, 2589, 2590, 2592, 2593, 2601, 2602, 2603, 2604'. Total 11 holes. PU & ran Halliburton R-4 pkr on 78 jts (2485') 2 3/8" plastic coated inj tbg. Set pkr on btm of string @ 2495'. Pumped 5-6 bbls corrosion inhib wtr down annulus before set. Set pkr w/18000# tension load tbg-csg annulus w/corrosion inh wtr. Tested @ 300# for 30 min w/chart. SDON. Job will be complete after RD. JOB COMPLETE

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bernie M. Adams TITLE Production Administration Mgr DATE April 8, 1988

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE MAY 4 1988

CONDITIONS OF APPROVAL, IF ANY: