Form 9-331 Dec. 1973 UNITED STATESSIA, NM 88210 DEPARTMENT OF THE INTERIOR	Budget Bureau No. 42-R1424 5. LEASE NM 11592	45 C
GEOLOGICAL SURVEY SUNDRY NOTICES AND REPARTS ON SELLS (Do not use this form for proposals to drill or to deaben or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR Yates Petroleum Corporation. ARTESIA, OFFICE 3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980 FNL & 660 FEL, Sec. 35-5S-24E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Gyp MO Federal 9. WELL NO. 1 10. FIELD OR WILDCAT NAME Pecos Slope Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit H, Sec. 35-T5S-R24E 12. COUNTY OR PARISH 13. STATE Chaves 	Regions during the second seco
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3908 ⁺ GR (NOTE: Report results of multiple completion or zone change on Form 9–330.) 	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TOOH w/packer and tubing. Rig up Geo-VAnn and WIH and perforated 3637-3819' w/22.50" holes as follows: 3637, 38, 41, 42' (4 holes), 3656, 62' (2 holes), 3672, 73, 74' (3 holes), 3725, 26, 32' (3 holes), 3814-19' (2 SPF)(10 holes). Acidized perforations 3814-19' w/1000 gallons $7\frac{1}{2}\%$ Spearhead acid and 15 balls. Acidized perforations 3725-32' w/1000 gallons $7\frac{1}{2}\%$ Spearhead acid and 2 balls. Acidized perforations 3637-74' w/1500 gallons $7\frac{1}{2}\%$ Spearhead acid and 10 balls. Sand frac'd perforations 3637-74' w/1500 gallons $7\frac{1}{2}\%$ Spearhead acid and 10 balls. Sand frac'd perforations 3637-74' (via tubing) w/20000 gallons gelled KCL water, 18000# 20/40 sand. Packer set at 3586'.

Subsurface Safety Valve: Manu. and Type Ft.	
18. I hereby certify that the foregoing is true and correct	icitation
SIGNED LC anta Dow delet TITLE Engineering Bagsy DATE: 6-16-82	• •.•
ACCEPTED FOR RECONDUE space for Federal or State office use) (Orig. Sgd.) PETER W. CHESTER APPROVED BY CONDITIONS OF APPROVALY ANALY 9 1983 CONDITIONS OF APPROVALY ANALY 9 1983	Ţ
MINERALS MANAGEMENT SERVICE Roswell, New Mexico	
*See Instructions on Reverse Side	
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